

**CRUDE PETROLEUM AND NATURAL GAS**  
PRODUCT CATEGORY CLASSIFICATION: UN CPC 12

20YY:XX  
VERSION 1.0, 20YY-XX-XX  
DRAFT VERSION 1.0 FOR OPEN CONSULTATION. DO NOT USE OR CITE.

VALID TO: 20YY-MM-DD

**DRAFT PCR FOR OPEN  
CONSULTATION**

## INTRODUCTION TO OPEN CONSULTATION

This draft PCR is available for open consultation until 2022-02-13. Feel free to forward the draft to any other stakeholder you might think is relevant, including colleagues and other organisations.

We are therefore interested in comments from stakeholders on:

- General
  - o Alignment with PCRs available in other programmes for type III environmental declarations, industry-specific LCA guides or similar.
- Scope of PCR
  - o Product category definition and description
  - o Classification of product category using CPC codes
- Goal and scope, life cycle inventory and life cycle impact assessment
  - o Functional unit/declared unit
  - o System boundary
  - o Allocation rules
  - o Data quality requirements
  - o Recommended databases for generic data
  - o Impact categories and impact assessment methodology
- Additional information

Comments may sent directly to the PCR Moderator (contact details available in Section 1). There is a template for comments on [www.environdec.com](http://www.environdec.com) that may be used.

For questions about the PCR, please contact the PCR moderator. For general questions about the International EPD® System, EPD or PCR development, please contact the Secretariat via [pcr@environdec.com](mailto:pcr@environdec.com).

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# 1 INTRODUCTION

This document constitutes Product Category Rules (PCR) developed in the framework of the International EPD® System: a programme for type III environmental declarations<sup>1</sup> according to ISO 14025:2006, ISO 14040:2006, ISO 14044:2006, and product-specific standards such as EN 15804 and ISO 21930 for construction products. Environmental Product Declarations (EPD) are voluntary documents for a company or organisation to present transparent, consistent and verifiable information about the environmental performance of their products (goods or services).

The rules for the overall administration and operation of the programme are the General Programme Instructions (GPI), publicly available at [www.environdec.com](http://www.environdec.com). A PCR complements the GPI and the normative standards by providing specific rules, requirements and guidelines for developing an EPD for one or more specific product categories (see Figure 1). A PCR should enable different practitioners using the PCR to generate consistent results when assessing products of the same product category.

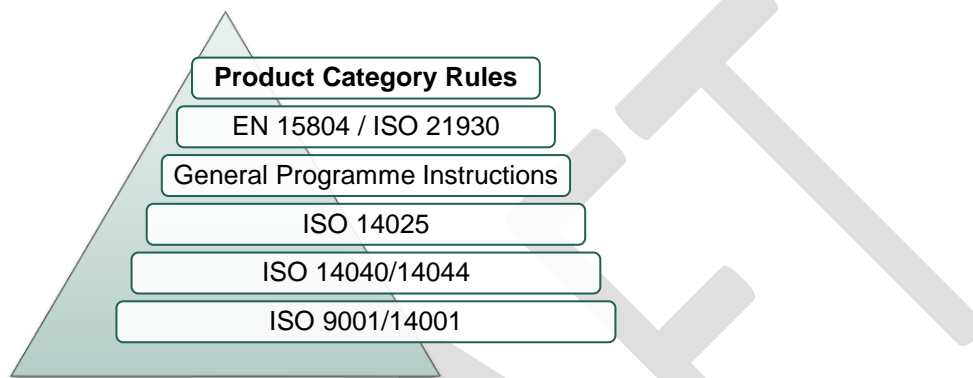


Figure 1 The hierarchy between PCRs, standards and other documents. EN 15804 and ISO 21930 are normative standards for construction products only.

Within the present PCR, the following terminology is adopted:

- The term “shall” is used to indicate what is obligatory, i.e. a requirement.
- The term “should” is used to indicate a recommendation, rather than a requirement. Any deviation from a “should” requirement shall be justified in the PCR development process.
- The terms “may” or “can” is used to indicate an option that is permissible.

For definitions of further terms used in the document, see the normative standards.

A PCR is valid for a pre-determined period of time to ensure that it is updated at regular intervals. The latest version of the PCR is available at [www.environdec.com](http://www.environdec.com). Stakeholder feedback on PCRs is very much encouraged. Any comments on this PCR may be sent directly to the PCR Moderator and/or the Secretariat during its development or during its period of validity.


Any references to this document shall include the PCR registration number, name and version.

The programme operator maintains the copyright of the document to ensure that it is possible to publish, update, and make it available to all organisations to develop and register EPDs. Stakeholders participating in PCR development should be acknowledged in the final document and on the website.

<sup>1</sup> Type III environmental declarations in the International EPD® System are referred to as EPDs, Environmental Product Declarations.

## 2 GENERAL INFORMATION

### 2.1 ADMINISTRATIVE INFORMATION

Name:	<i>Crude Petroleum and Natural Gas</i>
Registration number and version:	<i>Added by the Secretariat</i>
Programme:	 The International EPD® System
Programme operator:	EPD International AB, Box 210 60, SE-100 31 Stockholm, Sweden. Website: <a href="http://www.environdec.com">www.environdec.com</a> E-mail: <a href="mailto:info@environdec.com">info@environdec.com</a>
PCR Moderator:	<i>Jessica Hanafi, PT. Life Cycle Indonesia,</i> <i>jessica.hanafi@lifecycleindonesia.com</i>
PCR Committee:	<i>Indonesia Petroleum Association (IPA), Life Cycle Indonesia, Pertamina Hulu Energi SHU,</i> <i>Medco EMP Indonesia, BP Indonesia</i>
Date of publication and last revision:	<i>Added by the Secretariat</i>
Valid until:	<i>Added by the Secretariat</i>
Schedule for renewal:	<p>A PCR is valid for a pre-determined time period to ensure that it is updated at regular intervals. When the PCR is about to expire, the PCR Moderator shall initiate a discussion with the Secretariat how to proceed with updating the PCR and renewing its validity.</p> <p>A PCR may be also be updated without prolonging its period of validity, provided significant and well-justified proposals for changes or amendments are presented.</p> <p>See <a href="http://www.environdec.com">www.environdec.com</a> for the latest version of the PCR.</p> <p>When there has been an update of the PCR, the new version should be used to develop EPDs. The old version may however be used for 90 days after the publication date of the new version, as long as the old version has not expired.</p>
Standards conformance:	<ul style="list-style-type: none"> <li>▪ General Programme Instructions of the International EPD® System, version 4.0, based on ISO 14025 and ISO 14040/14044</li> <li>▪ PCR Basic Module, CPC Division 12 Crude petroleum and natural gas, version 2.5, dated 2015-12-22 (CPC 12)</li> </ul>
PCR language(s):	At the time of publication, this PCR was available in English. If the PCR is available in several languages, these are available at <a href="http://www.environdec.com">www.environdec.com</a> . In case of translated versions, the English version takes precedence in case of any discrepancies.

## 2.2 SCOPE OF PCR

### 2.2.1 PRODUCT CATEGORY DEFINITION AND DESCRIPTION

This document provides Product Category Rules (PCR) for the assessment of the environmental performance of crude petroleum and natural gas corresponding to UN CPC Division 12 Crude Petroleum and Natural Gas and the declaration of this performance by an EPD. The product category corresponds to UN CPC Division 12 Crude Petroleum and natural gas.

120		Crude Petroleum and natural gas
1201	12010	Petroleum oils and oils obtained from bituminous minerals, crude
1202	12020	Natural gas, liquefied or in the gaseous state
1203	12030	Bituminous or oil shale and tar sands

Note that in this PCR, the following products groups are excluded:

Product of refinery oil

Product of gas condensation.

For additional information <https://unstats.un.org/unsd/classifications/Family/Detail/1074>

### 2.2.2 GEOGRAPHICAL SCOPE

This PCR may be used globally.

### 2.2.3 EPD VALIDITY

An EPD based on this PCR shall be valid for a 5-year period starting from the date of the verification report ("approval date"), or until the EPD has been de-registered from the International EPD® System.

An EPD shall be updated and re-verified during its validity if changes in technology or other circumstances have led to:

- an increase of 10% or more of any of the declared indicators of environmental impact,
- errors in the declared information, or
- significant changes to the declared product information, content declaration, or additional environmental, social or economic information.

If such changes have occurred, but the EPD is not updated, the EPD owner shall contact the Secretariat to de-register the EPD.

### 3 PCR REVIEW AND BACKGROUND INFORMATION

This PCR was developed in accordance with the PCR development process described in the GPI of the International EPD® System, including open consultation and review.

#### 3.1 OPEN CONSULTATION

##### 3.1.1 VERSION 1.0

This PCR was available for open consultation from 2021-12-13 until 2022-02-13, during which any stakeholder was able to provide comments by contacting the PCR Moderator and/or the Secretariat.

Stakeholders were invited via e-mail or other means to take part in the open consultation and were encouraged to forward the invitation to other relevant stakeholders. The following stakeholders provided comments during the open consultation and agreed to be listed as contributors in the PCR and at [www.environdec.com](http://www.environdec.com).

- *List of stakeholder names and affiliation*

*In case of multiple major revisions of the PCR (1.0, 2.0, etc.), information about each open consultation should be added as sub-sections (3.2.1, 3.2.2, etc.).*

#### 3.2 PCR REVIEW

##### 3.2.1 VERSION 1.0

PCR review panel:	The Technical Committee of the International EPD® System. A full list of members is available at <a href="http://www.environdec.com">www.environdec.com</a> . The review panel may be contacted via <a href="mailto:info@environdec.com">info@environdec.com</a> .  Members of the Technical Committee were requested to state any potential conflict of interest with the PCR Committee, and if there were conflicts of interest they were excused from the review.
Chair of the PCR review:	<i>Added by the Secretariat</i>
Review dates:	<i>Added by the Secretariat</i>

#### 3.3 EXISTING PCRS FOR THE PRODUCT CATEGORY

As part of the development of this PCR, existing PCRs and other internationally standardized methods that could potentially act as PCRs were considered to avoid unnecessary overlaps in scope and to ensure harmonisation with established methods of relevance for the product category. The existence of such documents was checked among the following EPD programmes and international standardisation bodies:

- International EPD® System. [www.environdec.com](http://www.environdec.com).
- EPD Norge
- AENOR Global EPD
- Product Environmental Footprint (PEF)  
[http://ec.europa.eu/environment/eussd/smgp/PEFCR\\_OEFSR\\_en.htm#final](http://ec.europa.eu/environment/eussd/smgp/PEFCR_OEFSR_en.htm#final)

No PCRs covering all types of crude petroleum and natural gas were identified.

### 3.4 REASONING FOR DEVELOPMENT OF PCR

This PCR was developed to enable publication of EPDs for this product category based on ISO 14025, ISO 14040/14044 and other relevant standards to be used in different applications and target audiences. The PCR enables different practitioners to generate consistent results when assessing the environmental impact of products of the same product category, and thereby it supports comparability of products within a product category.

### 3.5 UNDERLYING STUDIES USED FOR PCR DEVELOPMENT

The methodological choices made during the development of this PCR (declared/functional unit, system boundary, allocation methods, impact categories, data quality rules, etc.) were primarily based on the following underlying studies:

- *List the underlying life cycle assessments (LCAs) conducted in accordance with ISO 14044, scientific papers and other relevant studies, including any supporting studies performed in parallel to the PCR development. Full references to the underlying studies shall also be given in Section 7. If the PCR is an update of a previously published PCR, the underlying studies of the previous versions of the PCR shall also be listed.*

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## 4 GOAL AND SCOPE, LIFE CYCLE INVENTORY AND LIFE CYCLE IMPACT ASSESSMENT

The goal of this section is to provide specific rules, requirements and guidelines for developing an EPD for the product category as defined in Section 2.2.1.

### 4.1 DECLARED/FUNCTIONAL UNIT

The declared unit of product shall be defined as 1 GJ or 1 BTU of fuel. The reference flow shall be defined at the customer gate based on Barrel (for oil) or MMSCF (for gas).

The declared unit shall be stated in the EPD. The environmental impact shall be given per declared unit. A description of the function of the product should be included in the EPD®, if relevant.

### 4.2 TECHNICAL SPECIFICATION, LIFESPAN AND REFERENCE SERVICE LIFE (RSL)

Not applicable for this product category.

### 4.3 SYSTEM BOUNDARY

The scope of this PCR and EPDs based on it is cradle-to-grave.

#### 4.3.1 LIFE-CYCLE STAGES

For the purpose of different data quality rules and for the presentation of results, the life cycle of the product is divided into three life cycle stages:

- Upstream processes (from cradle-to-gate)
- Core processes (from gate-to-gate)
- Downstream processes (from gate-to-grave)

In the EPD, the environmental performance associated with each of the three life-cycle stages above shall be reported separately and in aggregated form. The processes included in the scope of the PCR and belonging to each life cycle stage are described in Sections 4.3.1.1–4.3.1.3.

##### 4.3.1.1. Upstream processes

The following attributional processes are part of the product system and classified as upstream processes: (CPC 12)

- Land use change and occupation for on-shore or off-shore facilities. Off-shore facilities include a safety exclusion zone.
- Well Drilling process, if available.
- Production of materials and infrastructures for drillings. Materials may include mud, chemicals, lubricants and others, while infrastructure may include casing, tubing, and others.
- Well operations, such as artificial Lift, well-head compressor and workover, if available.
- Production of infrastructure and materials for well operations, such as chemicals, lubricants, and explosives.
- Distance of transportation of materials for well drilling and well operations from suppliers to the site
- Transport to core process: flow lines, trunk lines.
- Impacts due to the production of electricity, fuels, and transportation used in the upstream module
- Production and transportation of materials and infrastructure for core process

CRUDE PETROLEUM AND NATURAL GAS  
PRODUCT CATEGORY CLASSIFICATION: UN CPC 12

- Infrastructure may be excluded. Infrastructure shall be included for studies comparing with other energy sources (renewable and non-renewable). When calculated, infrastructure should be based on the amount of metals and concretes consumed.

Upstream processes not listed may also be included. All elementary flows at resource extraction shall be included, except for the flows that fall under the general 10% cut-off rule.

Any exclusion of life cycle stages and unit processes shall be justified.

#### 4.3.1.2. Core processes

The following attributional processes are part of the product system and classified as core processes. :

- External transportation to the core processes: manifold
- Gas processing, may includes but not limited to sulfur recovery unit, acid gas removal, if available
- Oil processing, may include but not limited to impurities, mercury or acid removal, if available.
- Water and oil separation
- Gas, oil and water storage, if available
- Utilities for processes, such as electricity generation, water and wastewater treatment, instrument air, if available,
- Other waste treatment of waste generated in core processes;

Manufacturing processes not listed may also be included. Data in the core processes shall include the consumption of materials and energy, as well as the production of wastes and emissions. A minimum of 90% of the total weight of the declared product shall be included.

The technical system shall not include: (CPC 12)

- Manufacturing of production equipment, buildings and other capital goods.
- Business travel of personnel.
- Travel to and from work by personnel.
- Research and development activities.
- Accommodation and utilities for personnel

Any exclusion of life cycle stages and unit processes shall be justified.

#### 4.3.1.3. Downstream processes

The following attributional processes are part of the product system and classified as downstream processes: (CPC 12)

- Transportation from preparation to an average retailer/distribution platform includes pipeline, barge and trucking.
- Receiving facilities, if available

The downstream processes comprise distribution of the products to the customer. The processes after the transportation of the crude oil and natural gas produced to the customer meter are included.

According to the GPI, intermediate products or other products for which further processing and/or the end use is unknown, the system boundary may be limited to "cradle to gate". If end-of-life treatment is excluded, the following criteria shall be fulfilled:

- the product is physically integrated with other products in subsequent life-cycle process (e.g., during installation in a building) so they cannot be physically separated from them at end of life,
- the product or material is no longer identifiable at end-of-life as a result of a physical or chemical transformation process,
- the product or material does not contain biogenic carbon, and
- the EPD shall not be used for business-to-consumer communication.

Crude oil and natural gas do not contain biogenic carbon and the use of crude oil and natural gas most likely include further processing and transforming into another products, e.g. petrochemicals or refined petroleum products, in order to be applicable. Therefore, the

products of this PCR are considered as intermediate products and the use stage as well as the end-of-life of the products are excluded from the downstream module. However, the EPD shall contain a statement that it shall not be used for business-to-consumer communication in the product information section (see section 5.4.3).

### 4.3.2 OTHER BOUNDARY SETTING

#### 4.3.2.1. Boundary towards nature

Boundaries to nature are defined as where the flows of material and energy resources leaves nature and enters the technical system (i.e. the product system). Emissions cross the system boundary to nature when they are emitted to air, soil or water.

#### 4.3.2.2. Boundary towards other technical systems

Boundaries towards other technical systems define the flow of materials and components to/from the product system under study and from/to other product systems. If there is an inflow of recycled material to the product system in the production/manufacturing stage, the transport from the scrapyard/collection site to the recycling plant, the recycling process, and the transportation from the recycling plant to the site where the material is being used shall be included. If there is an outflow of material or component to recycling, the transportation of the material to the scrapyard/collection site shall be included. The material or component going to recycling is then an outflow from the product system.

See Section **Error! Reference source not found.** for further guidance.

#### 4.3.2.3. Temporal boundary

The temporal boundary defines the time period for which the life cycle inventory data is recorded, e.g. for how long emissions from waste deposits are accounted. As default, the time period over which inputs to and outputs from the product system is accounted for shall be 100 years from the year that the LCA model best represents, considering the representativeness of the inventory data. This year shall, as far as possible, represent the year of the publication of the EPD.

#### 4.3.2.4. Geographical boundary

The geographical boundary defines the geographical coverage of the LCA. This shall reflect the physical reality of the product under study, accounting for the representativeness of technology, input materials and input energy.

The geographical boundary of this PCR is global.

## 4.4 SYSTEM DIAGRAM

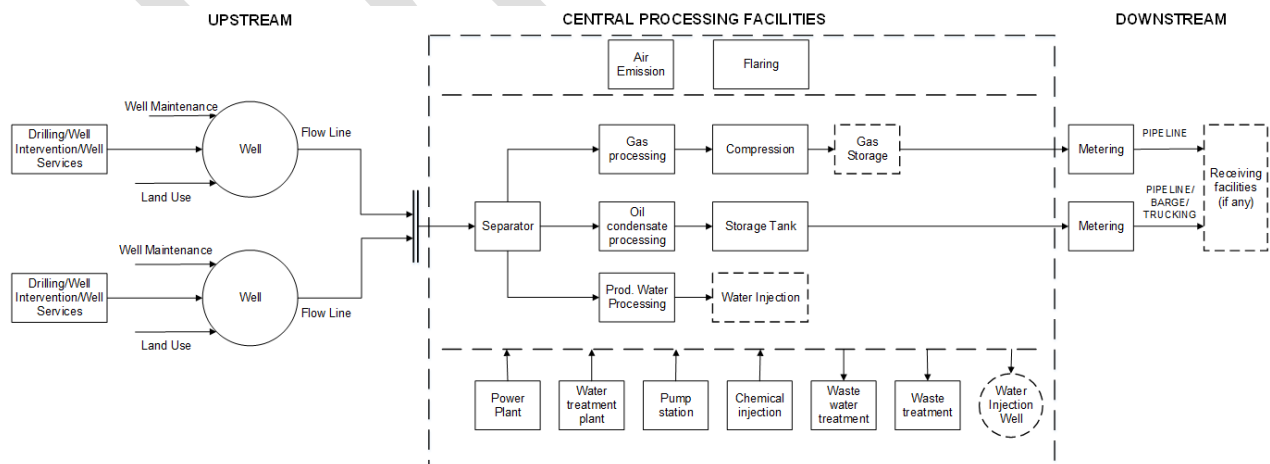


Figure 2 System diagram illustrating the processes that are included in the product system, divided into upstream, core and downstream processes. Depending on the circumstances of each entity, certain processes might not be available and thus can be omitted. It should

*be indicated if any omissions of life cycle stages or processes are made in order to make the EPD® cover the full cradle-to-grave.perspective.*

## 4.5 CUT-OFF RULES

A cut-off rule of 10% shall be applied. In other words, the included inventory data (not including inventory data of processes that are explicitly outside the system boundary as described in Section 4.3) shall together give rise to at least 90% of the results of any of the environmental impact categories. Also, 90% of the mass of the product content and 90% of the energy use of the product life cycle shall be accounted for. The cut-off of inventory data should, however, be avoided, and all available inventory data shall be used.

The cut-off of inventory data, based on the above cut-off rule, should be an output of a sensitivity analysis, alone or in combination with expert judgment based on experience of similar product systems. Further, the cut-off shall be possible to verify in the verification process, hence the exclusion of inventory data based on the cut-off rule shall be documented in the LCA report, and the EPD developer shall provide the information the verifier considers necessary to verify the cut-off.

## 4.6 ALLOCATION RULES

Allocation can be divided into allocation of co-products, i.e. allocation of unit processes that generate several products, and allocation of waste, i.e. allocation of unit processes that generate materials that are, for example, landfilled recovered, recycled or reused, and which require further processing to cease being waste and become products (see criteria for end-of-waste state in Section 4.6.2).

The principles for allocation of co-products and allocation of waste are described separately in the following subsections.

### 4.6.1 CO-PRODUCT ALLOCATION

The following hierarchy of allocation methods shall be followed for co-product allocation:

1. Allocation shall be avoided, if possible, by dividing the process to be allocated into sub-processes and collecting the inventory data for each sub-process.
2. If allocation cannot be avoided, the inventory data should be partitioned between the different co-products in a way that reflects the underlying physical relationships between them, i.e. allocation should reflect the way in which the inventory data changes if the quantities of delivered co-products change.
3. If a physical relationship between the inventory data and the delivery of co-products cannot be established, the inventory data should be allocated between the co-products in a way that reflects other relationships between them. For example, inventory data might be allocated between co-products in proportion to their economic values. If economic allocation is used, a sensitivity analysis exploring the influence of the choice of the economic value shall be included in the LCA report.

For key processes in the product system, Table 1 provides specific allocation guidance.

PROCESS	MAIN PRODUCT AND CO-PRODUCTS	ALLOCATION METHOD

Table 1 Allocation method for key processes in the product system

### 4.6.2 ALLOCATION OF WASTE TREATMENT PROCESSES

Allocation of waste shall follow the polluter pays principle and its interpretation in EN 15804: “processes of waste processing shall be assigned to the product system that generates the waste until the end-of-waste state is reached.” The end-of-waste state is reached when all the following criteria for the end-of-waste state are fulfilled (adapted from EN 15804):

- the recovered material, component or product is commonly used for specific purposes;
- a market or demand, identified e.g. by a positive economic value, exists for such a recovered material, component or product;
- the recovered material, component or product fulfils the technical requirements for the specific purposes and meets the existing legislation and standards applicable to products; and

- the use of the recovered material, product or construction element will not lead to overall adverse environmental or human health impacts.

The above outlined principle means that the generator of the waste shall carry the full environmental impact until the point in the product life cycle in which the end-of-waste criteria are fulfilled. Waste may have a negative economic market value, and then the end-of-waste stage is typically reached after (part of) the waste processing and further refinement, at the point at which the waste no longer has a negative market value. This allocation method is (in most cases) in line with a waste generator's juridical and financial responsibilities. See the GPI for further information and examples.

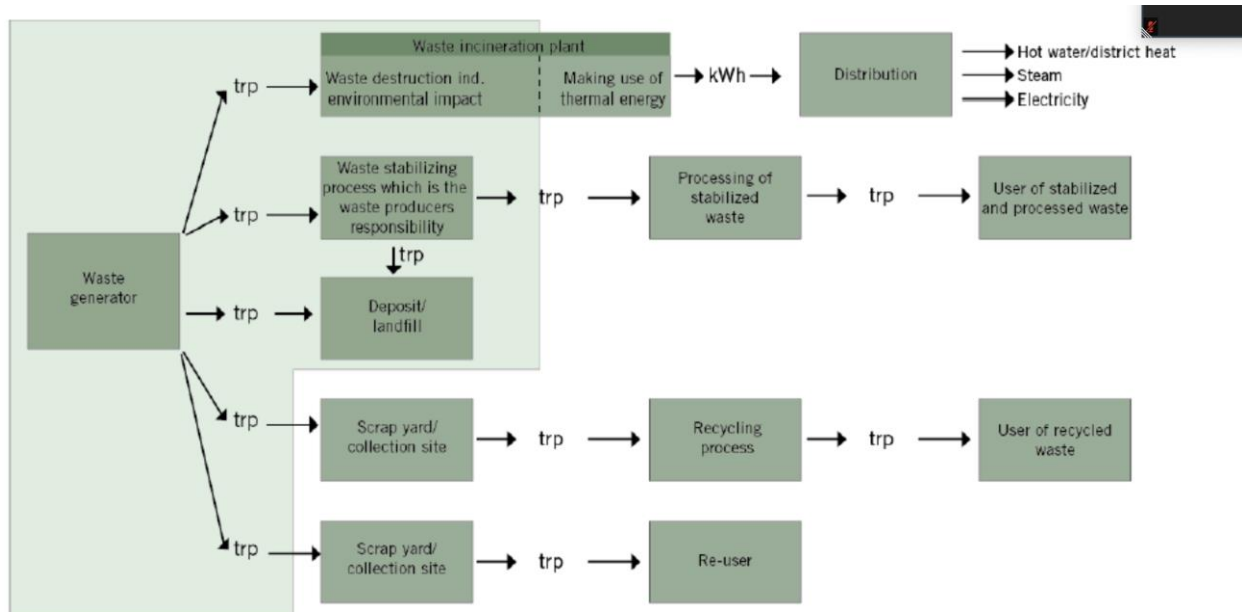


Figure 3 - The "polluter pays (PP) allocation method"

## 4.7 DATA QUALITY REQUIREMENTS AND SELECTION OF DATA

Life cycle inventory data are classified into specific data and generic data, where the latter can be selected generic data or proxy data. The data categories are defined as follows:

- Specific data (also referred to as "primary data" or "site-specific data"):
  - data gathered from the actual manufacturing plant where product-specific processes are carried out;
  - actual data from other parts of the life cycle traced to the product under study, for example site-specific data on the production of materials or generation of electricity provided by contracted suppliers, and transportation data on distances, means of transportation, load factor, fuel consumption, etc., of contracted transportation providers; and
  - LCI data from databases on transportation and energyware that is combined with actual transportation and energy parameters as listed above.
  - Specific data shall be conducted through measurement (direct and indirect):
    - Direct measurement**, - such as raw materials consumption (Extracted oil and gas, produced water), chemicals, energy (electricity/fuel consumption), muds/mud materials, water use, hazardous and non-hazardous wastes (incl. sludges), air emissions, discharged wastewater (emission to water)
    - Indirect measurement**, - should consists of calculation based on data from the field, such as land use/land transformation, consumption infrastructures (based on the materials and weight/volume of the infrastructures), energy consumption and emission of equipments (e.g based on specific equipment rating), fugitive emissions (based on rule of thumbs or other preferred references), other emission not measured (based on emission factors), distance of transportation of goods/chemicals. For long term assets (e.g. land, pipeline), calculation shall also consider the lifetime of the material used throughout the production period. Example: Pipeline with lifetime of 20

years and a weight of 200 kg is used to deliver oil with production volume of 200 bbl. The amount of pipeline to make 1 bbl of oil is then (200 kg/(20 years x 200 bbl)).

- generic data (sometimes referred to as “secondary data”), divided into:
  - selected generic data: data (e.g. commercial databases and free databases) that fulfil prescribed data quality requirements for precision, completeness, and representativeness (see below Section 4.7.1). This includes:
    - Production of supporting raw materials such as chemicals, production of material for infrastructure (e.g. material for pipes), transportation modes and emission from transport
  - proxy data: data (e.g. commercial databases and free databases) that do not fulfil all of the data quality requirements of “selected generic data”.

Specific data shall be used for the core processes. Specific data shall be used for upstream and downstream processes, when available, otherwise generic data may be used. Generic data should be used in cases in which they are representative for the purpose of the EPD, e.g. for bulk and raw materials on a spot market, if there is a lack of specific data on the final product or if a product consists of many components.

#### 4.7.1 RULES FOR USING GENERIC DATA

For generic data to be classified as “selected generic data”, the following requirements apply:

- datasets shall be based on attributional LCA modelling (e.g., not be based on marginal data and not include credits from system expansion),
- the reference year shall be as current as possible and should be representative for the validity period of the EPD,
- the 10% cut-off rule (as described in Section A.3.3) shall be met on the level of the product system,
- datasets shall represent average values for a specific reference year; however, how data are generated could vary, e.g. over time, and then they should have the form of a representative annual average value for a specified reference period (such deviations shall be justified and declared in the EPD), and
- the representativeness of the data shall be assessed to be better than  $\pm 5\%$ , in terms of the environmental impact calculated on the basis of the data, of data that is fully representative for the given temporal, technological and geographical context.

If selected generic data that meets the above data quality requirements are not available, proxy data may be used. The environmental impacts associated with proxy data shall not exceed 10% of the overall environmental impact of the product system.

The EPD may include a data quality declaration to demonstrate the share of specific data, selected generic data and proxy data contributing to the results of the environmental impact indicators.

#### 4.7.2 EXAMPLES OF DATABASES FOR GENERIC DATA

Table lists examples of databases and datasets to be used for generic data. Please note that a data quality assessment shall be performed also for data listed in the table, and that other data that fulfil the data quality requirements may also be used.

PROCESS	GEOGRAPHICAL SCOPE	DATASET	DATABASE

Table 2 Examples of databases and datasets to use for generic data.

Following are recommended databases that can be used for generic data:

- Ecoinvent database
- Industry 2.0 database
- USLCI database

### 4.7.3 DATA QUALITY REQUIREMENTS AND OTHER MODELLING GUIDANCE PER LIFE-CYCLE STAGE

Below are further data quality requirements per life-cycle stage. Exceptions to the requirements may be accepted, if justified in the EPD; such exceptions are subject to the approval by the verifier on a case-to-case basis.

#### 4.7.3.1. Upstream processes

- Data referring to processes and activities upstream in a supply chain over which an organisation has direct management control shall be specific and collected on site.
- Data referring to contractors that supply main parts, packaging, or main auxiliaries should be requested from the contractor as specific data, as well as infrastructure, where relevant.
- Data on transport of main parts and components along the supply chain to a distribution point (e.g. a stockroom or warehouse) where the final delivery to the manufacturer can take place, should be specific and based on the actual transportation mode, distance from the supplier, and vehicle load.
- In case specific data is lacking, selected generic data may be used. If this is also lacking, proxy data may be used (see Section 4.7).
- For upstream processes modelled with specific data, generation of electricity used shall be accounted for in this priority:
  1. Specific electricity mix as generated, or purchased from an electricity supplier, demonstrated by a Guarantee of Origin or similar as provided by the electricity supplier.
  2. Residual electricity mix of the electricity supplier on the market.
  3. Residual electricity mix on the market.
  4. Electricity consumption mix on the market.

The residual electricity mix is the mix when all contract-specific electricity that has been sold to other customers has been subtracted from the total consumption mix.

"The market" in the above hierarchy may correspond to a national electricity market, if this can be justified.

The mix of electricity used in upstream processes shall be documented in the EPD, where relevant.

- Packaging: specific data shall be used for the consumer packaging production if it is under the direct control of the organization or if the environmental impact related to the consumer packaging production is more than 10% of the total product environmental indicators. In other cases, generic data may be used. When consumer packaging shows the organization's logo, the LCA report should report the exerted/non-exerted direct control on the production of consumer packaging by the organization.
- Calculation considering the lifetime of the material or production volume throughout the life of the material/infrastructure shall be conducted:
  - Land use and land transformation. Data of the actual land use and land transformation should be measured. Example: well area and gathering station area for on-shore or platform area for off-shore.
  - Pipes (including flow lines and trunk lines), and other infrastructures. Pipes or other infrastructure can be calculated based on the weight of the material divided by the expected production capacity throughout the lifetime of the pipe. Example: Pipeline with lifetime of 20 years and a weight of 200 kg is used to deliver oil with production volume of 200 bbl. The amount of pipeline to make 1 bbl of oil is then  $(200 \text{ kg} / (20 \text{ years} \times 200 \text{ bbl}))$ .

#### 4.7.3.2. Core processes

- Transport from the final delivery point of raw materials, chemicals, main parts, and components (see above regarding upstream processes) to the manufacturing plant/place of service provision should be based on the actual transportation mode, distance from the supplier, and vehicle load, if available.
- Goods: Specific data shall be used for the assembly of the product and for the manufacture of main parts as well as for on-site generation of steam, heat, electricity, etc., where relevant.

- Services: Specific data shall be used for the consumption of materials, chemicals, steam, heat, electricity, etc., necessary for execution of the service
- For electricity used in the core processes, generation of electricity used shall be accounted for in this priority:
  1. Specific electricity mix as generated, or purchased from an electricity supplier, demonstrated by a Guarantee of Origin or similar as provided by the electricity supplier.
  2. Residual electricity mix of the electricity supplier on the market.
  3. Residual electricity mix on the market.
  4. Electricity consumption mix on the market. This option shall not be used for electricity used in processes over which the manufacturer (EPD owner) has direct control<sup>2</sup>.

The residual electricity mix is the mix when all contract-specific electricity that has been sold to other customers has been subtracted from the total consumption mix.

“The market” in the above hierarchy may correspond a national electricity market, if this can be justified.

The mix of electricity used in the core processes shall be documented in the EPD, where relevant.

- Waste treatment processes of manufacturing waste should be based on specific data, if available.
- Calculation considering the lifetime of the material or production volume throughout the life of the material/infrastructure shall be conducted:
  - Land use and land transformation. Data of the actual land use and land transformation should be measured. Example: well area and gathering station area for on-shore or platform area for off-shore.
  - Pipes (including flow lines and trunk lines), and other infrastructures. Pipes or other infrastructure can be calculated based on the weight of the material divided by the expected production capacity throughout the lifetime of the pipe. Example: Pipeline with lifetime of 20 years and a weight of 200 kg is used to deliver oil with production volume of 200 bbl. The amount of pipeline to make 1 bbl of oil is then  $(200 \text{ kg} / (20 \text{ years} \times 200 \text{ bbl}))$ .

#### 4.7.3.3. Downstream processes

- Data for the use stage are usually based on scenarios, but specific data should be used when available and relevant.
- Data on the emissions from the use stage should be based on documented tests, verified studies in conjunction with average or typical product use, or recommendations concerning suitable product use. Whenever applicable, test methods shall be internationally recognised.
- The use of electricity in the region/country where the product is used (as specified in the geographical scope of the EPD) shall be accounted for in the following priority:
  1. Residual electricity mix on the market.
  2. Electricity consumption mix on the market.

The residual electricity mix is the mix when all contract-specific electricity that has been sold to other customers has been subtracted from the total production mix.

“The market” in the above hierarchy may correspond a national electricity market, if this can be justified.

The mix of electricity used in the downstream processes shall be documented in the EPD, where relevant.

- The transport of the product to the customer shall be described in the EPD, where relevant, and be accounted for in this priority:
  1. Actual transportation modes and distances to specific a customer or market, representing the geographical scope of the EPD.

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<sup>2</sup> For electricity markets without trade of Guarantees of Origin (or similar), the residual mix will, however, be identical to the consumption mix.



2. A weighted average of transportation modes and distances, based on transportation to several customers or markets, representing the geographical scope of the EPD.
  - Scenarios for the end-of-life stage shall be technically and economically practicable and compliant with current regulations in the relevant geographical region based on the geographical scope of the EPD. Key assumptions regarding the end-of-life stage scenario shall be documented in the LCA report.
  - Calculation considering the lifetime of the material or production volume throughout the life of the material/infrastructure shall be conducted:
    - Land use and land transformation. Data of the actual land use and land transformation should be measured. Example: well area and gathering station area for on-shore or platform area for off-shore.
    - Pipes (including flow lines and trunk lines), and other infrastructures. Pipes or other infrastructure can be calculated based on the weight of the material divided by the expected production capacity throughout the lifetime of the pipe. Example: Pipeline with lifetime of 20 years and a weight of 200 kg is used to deliver oil with production volume of 200 bbl. The amount of pipeline to make 1 bbl of oil is then (200 kg/(20 years x 200 bbl)).

#### 4.7.4 DATA QUALITY DECLARATION

EPDs may include a declaration of the quality of data used in the LCA calculations.

### 4.8 ENVIRONMENTAL PERFORMANCE INDICATORS

The EPD shall declare the following impact categories, with the default environmental performance indicators and their methods as described at the website ([www.environdec.com/indicators](http://www.environdec.com/indicators)), which includes both inventory indicators and indicators of potential environmental impact.

IMPACT CATEGORY	INDICATOR	RECOMMENDED METHOD	REFERENCE
Global warming potential	kg CO <sub>2</sub> eq	CML 2001 baseline	IPCC (2013)
Acidification potential (fate not included)	kg SO <sub>2</sub> eq	CML 2001 non-baseline	Hauschild & Wenzel (1998)
Ozone layer depletion potential	kg CFC 11 eq	CML 2001 baseline/non-baseline	World Meteorological Organisation (WMO)
Eutrophication potential (fate not included)	kg PO <sub>2</sub> <sup>3-</sup> eq.	CML 2001 baseline	Heijungs et al. (1992)

Table 3 Impact categories

The following impact categories may be included (optional):

IMPACT CATEGORY	INDICATOR	RECOMMENDED METHOD	REFERENCE
Photochemical oxygen creation potential	kg NMVOC eq.	POFP, LOTOS-EUROS as applied in ReCiPe 2008	Van Zelm et al 2008, ReCiPe 2008

IMPACT CATEGORY	INDICATOR	RECOMMENDED METHOD	REFERENCE
Abiotic resource depletion potential	kg Sb eq.	CML 2001 baseline	Oers, et al (2002)
Abiotic depletion potential - fossil fuels	MJ, net calorific value	CML 2001 baseline	Oers, et al (2002)
Human toxicity potential (carcinogenic & non-carcinogenic)	kg 1,4-DB Eq.	ReCiPe 2016 or UseTox	ReCiPe (2016)
Water scarcity footprint	m <sup>3</sup> H <sub>2</sub> O eq.	AWARE Method 2017	Boulay, et al (2017)
Land use change	m <sup>3</sup> a	ReCiPe 2016	ReCiPe (2016)

Table 4 Optional impact categories

The source and version of the characterisation models and the factors used shall be reported in the EPD. Alternative regional life cycle impact assessment methods and characterisation factors are allowed to be calculated and displayed in addition to the default list. If so, the EPD shall contain an explanation of the difference between the different sets of indicators, as they may appear to the reader to display duplicate information.

The characterisation models and factors to use for the default impact categories are available on [www.environdec.com/impact-categories](http://www.environdec.com/impact-categories) and shall be updated on a regular basis based on the latest developments in LCA methodology and ensuring the market stability of EPDs. Default impact categories from the International EPD System® is available at <https://environdec.com/resources/impact-categories>. If the default list of environmental performance indicators and methods at the website is updated, the previous version of the list is valid in parallel to the new version during a transition period of 90 days, as described at the website.

## 4.9 INCLUDING MULTIPLE PRODUCTS IN THE SAME EPD

### 4.9.1 PRODUCTS FROM THE SAME COMPANY

Similar products from a single or several manufacturing sites covered by the same PCR and manufactured by the same company with the same major steps in the core processes may be included in the same EPD if none of the declared environmental performance indicators differ by more than 10% between any of the included products. The results for the environmental performance indicators of one representative product shall be declared according to Section 5.4.5. The choice of representative product shall be justified in the EPD, using, where applicable, statistical parameters.

### 4.9.2 SECTOR EPDS

The International EPD® System allows for an industry association to develop an EPD in the form of a Sector EPD. A Sector EPD declares the average product of multiple companies in a clearly defined sector in a clearly defined geographical area. Products covered in a sector EPD shall follow the same PCR and the same declared/functional unit shall be applied.

Any communication of the results from a Sector EPD should contain the information that the results are based on averages obtained from the sector as defined in the EPD. The communication shall not claim that the sector EPD results are representative for a certain manufacturer or its product.

The following information shall also be included a Sector EPD:

- a list of the contributing manufacturers that the Sector EPD covers,
- a description of how the selection of the sites/products has been done and how the average has been determined, and

- a statement that the document covers average values for an entire or partial product category (specifying the percentage of representativeness) and, hence, the declared product is an average that is not available for purchase on the market.

## 5 CONTENT AND FORMAT OF EPD

EPDs based on this PCR shall contain the information described in this section. Flexibility is allowed in the formatting and layout provided that the EPD still includes the prescribed information. A generic template for EPDs is available at [www.environdec.com](http://www.environdec.com).

The EPD content shall:

- be in line with the requirements and guidelines in ISO 14020 (Environmental labels and declarations – General principles),
- be verifiable, accurate, relevant and not misleading, and
- not include rating, judgements or direct comparison with other products<sup>3</sup>.

An EPD should be made with a reasonable number of pages for the intended audience and use.

The content of EPDs published in machine-readable format shall correspond with the content of the underlying EPD.

### 5.1 EPD LANGUAGES

EPDs should be published in English but may also be published in additional languages. If the EPD is not available in English, it shall contain an executive summary in English including the main content of the EPD. This summary is part of the EPD and, thus, also subject to the verification process.

### 5.2 UNITS AND QUANTITIES

The following requirements apply for units and quantities:

- The International System of Units (SI units) shall be used where available, e.g., kilograms (kg), Joules (J) and metres (m). Reasonable multiples of SI units may be decided in the PCR to improve readability, e.g., grams (g) or megajoules (MJ). The following exceptions apply:
  - Resources used for energy input (primary energy) should be expressed as kilowatt-hours (kWh) or megajoules (MJ), including renewable energy sources, e.g., hydropower, wind power and geothermal power.
  - Water use should be expressed in cubic metres (m<sup>3</sup>)
  - Temperature should be expressed in degrees Celsius (°C),
  - Time should be expressed in the units most practical, e.g., seconds, minutes, hours, days or years.
  - Results of the environmental performance indicators shall be expressed in the units prescribed by the impact assessment methods, e.g. kg CO<sub>2</sub> equivalents.
- Three significant figures<sup>4</sup> should be adopted for all results. The number of significant digits shall be appropriate and consistent.
- Scientific notation may be used, e.g. 1.2E+2 for 120, or 1.2E-2 for 0.012.
- The thousand separator and decimal mark in the EPD shall follow one of the following styles (a number with six significant figures shown for illustration):
  - SI style (French version): 1 234,56
  - SI style (English version): 1 234.56

<sup>3</sup> Therefore, results of normalization are not allowed to be reported in the EPD.

<sup>4</sup> Significant figures are those digits that carry meaning contributing to its precision. For example with two significant digits, the result of 123.45 shall be displayed as 120, and 0.12345 shall be displayed as 0.12. In scientific notation, these two examples would be displayed as  $1.2 \cdot 10^2$  and  $1.2 \cdot 10^{-2}$ .

In case of potential confusion or intended use of the EPD in markets where different symbols are used, the EPD shall state what symbols are used for thousand separator and decimal mark.

- Dates and times presented in the EPD should follow the format in ISO 8601. For years, the prescribed format is YYYY-MM-DD, e.g., 2017-03-26 for March 26<sup>th</sup>, 2017.
- The result tables shall:
  - Only contain values or the letters “ND” (Not Declared). It is not possible to specify ND for mandatory indicators. ND shall only be used for voluntary parameters that are not quantified because no data is available.<sup>5</sup>
  - Contain no blank cells, hyphens, less than or greater than signs or letters (except “ND”).
  - Use the value “0” only for parameters that have been calculated to be zero.
  - Footnotes shall be used to explain any limitation to the result value.

### 5.3 USE OF IMAGES IN EPD

Images used in the EPD, especially pictures featured on the cover page, may in themselves be interpreted as an environmental claim. Images such as trees, mountains, wildlife that are not related to the declared product shall therefore be used with caution and in compliance with national legislation and best available practices in the markets in which the EPD is intended to be used.

### 5.4 EPD REPORTING FORMAT

The reporting format of the EPD shall include the following sections:

- Cover page (see Section 5.4.1)
- Programme information (see Section 5.4.2)
- Product information (see Section 5.4.3)
- Content declaration (see Section □)
- Environmental performance (see Section 5.4.5)
- Additional environmental information (see Section 5.4.6)
- Additional social and economic information (see Section 5.4.7)
- References (see Section 5.4.9)

The following sections shall be included, if relevant:

- Differences versus previous versions (see Section 5.4.8)
- Executive summary in English (see Section 5.4.10)

#### 5.4.1 COVER PAGE

The cover page shall include:

- Product name and image
- Name and logotype of EPD owner
- The text “Environmental Product Declaration” and/or “EPD”
- Programme: The International EPD® System, [www.environdec.com](http://www.environdec.com)
- Programme operator: EPD International AB
- Logotype of the International EPD® System

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<sup>5</sup> This requirement does not intend to give guidance on what indicators are mandated (“shall”) or voluntary.

- EPD registration number as issued by the programme operator<sup>6</sup>
- Date of publication (issue): 20XX-YY-ZZ
- Date of revision: 20XX-YY-ZZ, when applicable
- Date of validity; 20XX-YY-ZZ
- A note that “An EPD should provide current information and may be updated if conditions change. The stated validity is therefore subject to the continued registration and publication at [www.environdec.com](http://www.environdec.com).”
- A statement of conformity with ISO 14025.
- For EPDs covering multiple products: a statement that the EPD covers multiple products and a list of all products covered by the EPD.
- For Sector EPDs: a statement that the EPD is a Sector EPD.
- For construction product EPDs:

In the case of EPDs registered through a regional hub (a regional or national programme based on and fully aligned with the International EPD<sup>®</sup> System through an agreement with the programme operator), “Programme”, “Programme operator”, and “Logotype” shall be expanded to include a reference to the regional programme and the organisation responsible for it.

Where applicable, the cover page shall also include the following information:

- Information about dual registration of EPD in another programme, such as registration number and logotype.
- A statement of conformity with other standards and methodological guidelines.

## 5.4.2 PROGRAMME INFORMATION

The programme information section of the EPD shall include:

- Address of programme operator: *EPD International AB, Box 210 60, SE-100 31 Stockholm, Sweden, E-mail: [info@environdec.com](mailto:info@environdec.com)*
- The following statement on the requirements for comparability of EPDs, adapted from ISO 14025: “EPDs within the same product category but from different programmes may not be comparable. For two EPDs to be comparable, they must be based on the same PCR (including the same version number) or be based on fully aligned PCRs or versions of PCRs; cover products with identical functions, technical performances and use (e.g. identical declared/functional units); have equivalent system boundaries and descriptions of data; apply equivalent data quality requirements, methods of data collection, and allocation methods; apply identical cut-off rules and impact assessment methods (including the same version of characterisation factors); have equivalent content declarations; and be valid at the time of comparison.”
- A statement that the EPD owner has the sole ownership, liability and responsibility of the EPD
- Information about verification<sup>7</sup> and the PCR in a table with the following format and contents:

Product category rules (PCR): <name, registration number, version and UN CPC code(s)>
PCR review was conducted by: <name and organisation of the review chair, and information on how to contact the chair through the programme operator>
Independent third-party verification of the declaration and data, according to ISO 14025:2006: <input type="checkbox"/> EPD process certification <input type="checkbox"/> EPD verification <input type="checkbox"/> Pre-verified tool

<sup>6</sup> The EPD shall not include a “registration number” if such is provided by the certification body, as this may be confused with the registration number issued by the programme operator.

<sup>7</sup> If the EPD has been verified by an approved individual verifier who has received contractual assistance from a certification body that is not accredited, this certification body shall not be included in this table.

<p><i>In case of certification bodies:</i> Accredited by: &lt;name of the accreditation body and accreditation number, if applicable&gt;.</p> <p><i>In case of individual verifiers:</i> &lt;Name, and organisation of the individual verifier. The signature may also be included&gt; Approved by: The International EPD® System</p>
<p>The procedure for follow-up during EPD validity, as defined in the GPI, involves third-party verifier:</p> <p><input type="checkbox"/> Yes      <input type="checkbox"/> No</p>

### 5.4.3 PRODUCT INFORMATION

The product information section of the EPD shall include:

- address and contact information to EPD owner,
- description of the organisation. This may include information on products- or management system-related certifications (e.g. ISO 14024 Type I environmental labels, ISO 9001- and 14001-certificates and EMAS-registrations) and other relevant work the organisation wants to communicate (e.g. SA 8000, supply-chain management and social responsibility),
- name and location of production site,
- product identification by name, and an unambiguous identification of the product by standards, concessions or other means,
- identification of the product according to the UN CPC scheme system. Other relevant codes for product classification may also be included, e.g.
  - Common Procurement Vocabulary (CPV),
  - United Nations Standard Products and Services Code® (UNSPSC),
  - Classification of Products by Activity (NACE/CPA),
  - Australian and New Zealand Standard Industrial Classification (ANZSIC), or
  - Global Trade Item Number (GTIN).
- a description of the product,
- a description of the technical purpose of the product, including its application/intended use,
- a description of the background system, including the main technological aspects,
- for EPDs covering multiple products: a description of the selection of products/sites, a list of contributing manufacturers (if Sector EPD), etc. (see Section 4.9),
- geographical scope of the EPD, i.e., for which geographical location(s) of use and end-of-life the product's performance has been calculated,
- declared/functional unit,
- reference service life (RSL) and/or technical/actual lifespan, if relevant,
- declaration of the year(s) covered by the data used for the LCA calculation and other relevant reference years,
- reference to the main database(s) for generic data and LCA software used, if relevant,
- system diagram of the processes included in the LCA, divided into the life cycle stages,
- description if the EPD system boundary is "cradle-to-gate", "cradle-to-gate with options" or "cradle-to-grave",
- information on which life-cycle stages are not considered (if any), with a justification of the omission, and
- references to any relevant websites for more information or explanatory materials.

This section may also include:

- name and contact information of organisation carrying out the underlying LCA study,

- any additional information about the underlying LCA-based information, such as cut-off rules, data quality, allocation methods, and other methodological choices and assumptions,
- a description of the material properties of the product with a declaration of relevant physical or chemical product properties, such as density, etc., and
- if end-of-life treatment is not included, the EPD shall contain a statement that it shall not be used for communicating environmental information to consumers/end users of the product.

#### 5.4.4 CONTENT DECLARATION

The content declaration section shall declare the weight of one unit of product, as purchased, and contain information about the content of the product in the form of a list of materials and chemical substances including information on their environmental and hazardous properties. The gross weight of each material/substance shall be declared, including a minimum of 99% of the materials/substances in one unit of product.

The content declaration does not apply to proprietary materials and substances covered by exclusive legal rights including patent and trademarks. In general, an indication that a product is "free" of a specific hazardous material or substance should be done with caution and only when relevant, following the rules in ISO 14021 on self-declared environmental claims.

Information on the hazardous properties of materials and chemical substances should follow the requirements given in the latest revision of the Globally Harmonized System of Classification and Labelling of Chemicals (GHS),<sup>8</sup> issued by the United Nations or national or regional applications of the GHS. As an example, the following regulations should be used for EPDs intended to be used in the European Union:

- Regulation (EC) No 1907/2006 of the European parliament and of the council of 18 December 2006 concerning the Registration, Evaluation, Authorisation, and Restriction of Chemicals (REACH); and
- Regulation (EC) No 1272/2008 of the European Parliament and of the Council of 16 December 2008 on classification, labelling, and packaging of substances and mixtures.

##### 5.4.4.1. Information about recycled materials

When a product is made in whole or in part with recycled materials, the provenience of the materials (pre-consumer or post-consumer) shall be presented in the EPD as part of the content declaration.

To avoid any misunderstanding about which material that may be considered "recycled material", the guidance given in ISO 14021 shall be considered. In brief, the standard states that:

- only pre-consumer or post-consumer materials (scraps) shall be considered in the accounting of the recycled materials, and
- materials coming from scrap reutilisation (such as rework, regrind, or scrap generated in a process and capable of being reclaimed within the same process that generated it) shall not be considered as recycled content.

##### 5.4.4.2. Information about packaging

*This section may be removed in the PCR if irrelevant for the product category.*

As packaging is strongly connected with the product, the producer shall provide information about packaging in the EPD, when applicable. Packaging may be classified as:

- Distribution Packaging: packaging designed to contain one or more articles or packages, or bulk materials, for the purposes of transport, handling and/or distribution (ISO 21067-1:2016, Section 2.2.6)
- Consumer Packaging: packaging constituting, with its content, a sales unit for the final user or consumer at the point of retail (ISO 21067-1:2016, Section 2.2.7).

Consumer packaging is generally the outcome of eco-design processes, or other activities, under direct control of the organisation. Many critical categories with strict legal requirements belong to consumer packaging category like food contact packaging and pharmaceutical packaging.

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<sup>8</sup> The GHS document is available at [www.unece.org](http://www.unece.org).

The weight of the packaging per product, and the type and function of the packaging, shall be reported in the EPD.

A statement of the source of the materials (pre-consumer or post-consumer) shall be presented in the EPD when the packaging is made in whole or in part by recycled materials.

## 5.4.5 ENVIRONMENTAL PERFORMANCE

### 5.4.5.1. Environmental impacts

The EPD shall declare the environmental impact indicators, per **declared/functional** unit, per life-cycle stage and in aggregated form, using the default impact categories, impact assessments methods and characterisation factors available at [www.environdec.com/indicators](http://www.environdec.com/indicators). The source and version of the impact assessment methods and characterisation factors used shall be reported in the EPD.

Alternative regional life cycle impact assessment methods and characterisation factors may be calculated and displayed in addition to the default list. If so, the EPD shall contain an explanation of the difference between the different sets of indicators, as they may appear to the reader to display duplicate information.

The indicators related to potential environmental impact listed in Table 5 shall be declared per declared unit, and per life cycle stage.

PARAMETER		UNIT	UPSTREAM	CORE	DOWNSTREAM	TOTAL	(Optional) Decommissioning scenario
Global warming potential (GWP)	Fossil	kg CO <sub>2</sub> eq.					
	Biogenic	kg CO <sub>2</sub> eq.					
	Land use and land transformation	kg CO <sub>2</sub> eq.					
	TOTAL	kg CO <sub>2</sub> eq.					
Acidification potential (AP)		kg SO <sub>2</sub> eq.					
Eutrophication potential (EP)		kg PO <sub>4</sub> <sup>3-</sup> eq.					
Formation potential of tropospheric ozone (POCP)		kg C <sub>2</sub> H <sub>4</sub> eq.					
Photochemical oxygen creation potential		kg NMVOC eq.					
<b>(Optional)</b> Abiotic depletion potential – Elements		kg Sb eq.					
<b>(Optional)</b> Abiotic depletion potential – Fossil fuels		MJ, net calorific value					



PARAMETER	UNIT	UPSTREAM	CORE	DOWNSTREAM	TOTAL	(Optional) Decommissioning scenario
(Optional) Human toxicity (carcinogenic & non carcinogenic)	kg 1,4-DB Eq.					
(Optional) Water scarcity footprint	m <sup>3</sup> eq.					
(Optional) Land use change	m <sup>3</sup> a					

Table 5 Indicators describing potential environmental impacts<sup>9</sup>.

Notes:

- Abiotic depletion potential is calculated and displayed as two separate indicators. ADP-fossil fuels include all fossil resources, while ADP-elements include all non-renewable material resources.
- Particulate matter (PM) refers to emissions to air and quantifies the potential effect of fine dust emissions on human health. It is expressed in PM<sub>2,5</sub> equivalents, and includes the assessment of primary PM (PM<sub>10</sub> and PM<sub>2.5</sub>), secondary PM (incl. creation of secondary PM due to SO<sub>x</sub>, NO<sub>x</sub> and NH<sub>3</sub> emissions) and CO (ILCD, 2011).

5.4.5.2. Use of resources

The EPD shall declare the indicators for resource use listed at [www.environdec.com/indicators](http://www.environdec.com/indicators) per declared/functional unit, per life-cycle stage and in aggregated form.

PARAMETER	UNIT	UPSTREAM	CORE	DOWNSTREAM	TOTAL	(Optional) Decommissioning scenario
Primary energy resources – Renewable	Use as energy carrier	MJ, net calorific value				
	Used as raw materials	MJ, net calorific value				
	TOTAL	MJ, net calorific value				
Primary energy resources – Non-renewable	Use as energy carrier	MJ, net calorific value				

<sup>9</sup> Please check [www.environdec.com](http://www.environdec.com) for the latest list of default impact categories, units and characterisation factors as they may have been updated compared to this table.

PARAMETER		UNIT	UPSTREAM	CORE	DOWNSTREAM	TOTAL	(Optional) Decommissioning scenario
	Used as raw materials	MJ, net calorific value					
	TOTAL	MJ, net calorific value					
Secondary material		kg					
Renewable secondary fuels		MJ, net calorific value					
Non-renewable secondary fuels		MJ, net calorific value					
Net use of freshwater		m <sup>3</sup>					

Table 6 Indicators describing use of primary and secondary resources.

Notes:

- In order to identify the primary energy used as an energy carrier (and not used as raw materials), the parameter may be calculated as the difference between the total input of primary energy and the input of energy resources used as raw materials.
- Energy content of biomass used for feed or food purposes shall not be considered.
- Nuclear power shall be reported among the non-renewable energy resources;
- The net use of fresh water does not constitute a “water footprint” as potential environmental impacts due to the water use in different geographical locations is not captured. For this indicator:
  - Evaporation, transpiration, product integration, release into different drainage basins or the sea, displacement of water from one water resource type to another water resource type within a drainage basin (e.g. from groundwater to surface water) is included.
  - In-stream water use is not included.
  - For water used in closed loop processes (such as cooling systems) and in power generation only the net water consumption (such as reintegration of water losses) should be considered.
  - Seawater shall not be included
  - Tap water or treated water (e.g. from a water treatment plant), or wastewater that is not directly released in the environment (e.g. sent to a wastewater treatment plant) are not elementary water flows, but intermediate flows from a process within the technosphere.
  - Additional transparency in terms of geographical location, type of water resource (e.g. groundwater, surface water), water quality and temporal aspects may be included as additional information.
  - It is voluntary to also state the parameters in kWh.

#### 5.4.5.3. Waste production and output flows

Waste generated along the whole life cycle production chains shall be treated following the technical specifications described in the GPI. The EPD shall declare the indicators for waste production and output flows as listed at [www.environdec.com/indicators](http://www.environdec.com/indicators) per **declared/functional** unit, per life-cycle stage and in aggregated form. When the amount of waste or the output flows from the life cycle inventory (LCI) are declared, the indicators in Table 7 and Table 8 shall be reported per declared unit, and per life cycle stage.

PARAMETER	UNIT	UPSTREAM	CORE	DOWNSTREAM	TOTAL	(Optional) Decommissioning scenario
Hazardous waste disposed	kg					
Non-hazardous waste disposed	kg					
Radioactive waste disposed	kg					

Table 7 Indicators describing waste production.

PARAMETER	UNIT	UPSTREAM	CORE	DOWNSTREAM	TOTAL	(Optional) Decommissioning scenario
Components for reuse	kg					
Material for recycling	kg					
Materials for energy recovery	kg					
Exported energy, electricity	MJ					
Exported energy, thermal	MJ					

Table 8 Indicators describing output flows.

#### Notes:

- The parameters are calculated on the gross amounts leaving the system boundary of the product system in the LCI. If e.g. there is no gross amount of “exported energy, electricity” leaving the system boundary, this indicator is set to zero,
- The parameter “Materials for energy recovery” does not include materials for waste incineration. Waste incineration is a method of waste processing, when  $R1 < 60\%$  (European Guideline on R1 energy interpretation), and is allocated within the system boundary.
- In case there are never any flows of these types leaving the system boundary for a product category, the indicators may be removed by the PCR.

#### 5.4.6 ADDITIONAL ENVIRONMENTAL INFORMATION

An EPD may declare additional environmentally relevant information not derived from the LCA-based calculations, such as:

- the release of dangerous substances into indoor air, soil, and water during the use stage,
- instructions for proper use of the product, e.g. to minimise energy or water consumption or to improve the durability of the product,

- instructions for proper maintenance and service of the product, e.g. to minimise energy or water consumption or to improve the durability of the product,
- information on key parts of the product that determine its durability,
- information on recycling including, e.g. suitable procedures for recycling the entire product or selected parts and the potential environmental benefits gained,
- information on a suitable method of reuse of the product (or parts of the products) and procedures for disposal as waste at the end of its life cycle,
- information regarding disposal of the product, or inherent materials, and any other information considered necessary to minimise the product's end-of-life impacts, and
- a more detailed description of an organisation's overall environmental work, in addition to the information listed under Section 5.4.3, such as:
  - the existence of any type of organised environmental activity, and
  - information on where interested parties may find more details about the organisation's environmental work.

Any additional environmental information declared shall be substantiated and verifiable, and be derived using appropriate methods and be specific, accurate, not misleading, and relevant to the specific product. Quantitative information is preferred over qualitative information.

#### 5.4.7 ADDITIONAL SOCIAL AND ECONOMIC INFORMATION

The EPD may also include other relevant social and economic information as additional and voluntary information. This may be product information or a description of an organisation's overall work on social or economic sustainability, such as activities related to supply chain management or social responsibility.

Any additional social and economic information declared shall be substantiated and verifiable, and be derived using appropriate methods and be specific, accurate, not misleading, and relevant to the specific product. Quantitative information is preferred over qualitative information.

#### 5.4.8 DIFFERENCES VERSUS PREVIOUS VERSIONS

For EPDs that have been updated, the following information shall be included:

- a description of the differences versus previously published versions, and
- a revision date on the cover page.

#### 5.4.9 REFERENCES

A reference section shall be included, including a list of all sources referred to in the EPD, including the GPI (including version number), and PCR (registration number, name, and version) used to develop the EPD.

#### 5.4.10 EXECUTIVE SUMMARY IN ENGLISH

The executive summary, if included (see Section 5.1), shall contain relevant summarised information related to the programme, product, environmental performance, information related to pre-certified EPDs, and information related to sector EPDs. Besides this, further information may be added such as additional environmental, social or economic information, references as well as differences versus previous EPD versions.

## 6 LIST OF ABBREVIATIONS

CO <sub>2</sub>	Carbon dioxide
CPC	Central product classification
EPD	Environmental product declaration
GPI	General Programme Instructions
ISO	International Organization for Standardization
kg	kilogram
LCA	Life cycle assessment
LCI	Life cycle inventory
PCR	Product Category Rules
SI	The International System of Units
SO <sub>2</sub>	Sulphur dioxide
UN	United Nations

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## 7 REFERENCES

Guidance for Product Category Rule Development (2013), Ingwersen, W., Subramanian, V., editors. Product Category Rule Guidance Development Initiative. Version 1.0. <http://www.pcrguidance.org>

ISO (2000), ISO 14020:2000, Environmental labels and declarations – General principles

ISO (2006a), ISO 14025:2006, Environmental labels and declarations – Type III environmental declarations – Principles and procedures

ISO (2006b), ISO 14040:2006, Environmental management – Life cycle assessment – Principles and framework

ISO (2006c), ISO 14044: 2006, Environmental management – Life cycle assessment – Requirements and guidelines

ISO (2013), ISO/TS 14067:2013, Greenhouse gases – Carbon footprint of products – Requirements and guidelines for quantification and communication

ISO (2014), ISO 14046:2014, Environmental management – Water footprint – Principles, requirements and guidelines

Peraturan Menteri Lingkungan Hidup dan Kehutanan Republik Indonesia Nomor 1 Tahun 2021. *Program Penilaian Peringkat Kinerja Perusahaan dalam Pengelolaan Lingkungan Hidup*. 27 Januari 2021. Berita Negara Republik Indonesia Tahun 2021 Nomor 82. Jakarta

## 8 VERSION HISTORY OF PCR

*This section shall include a version history and the main differences compared to earlier versions of the PCR document.*

VERSION 1.0, 20ZZ-XX-YY

*Add description of the PCR version, e.g. "Original version of the PCR".*

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## APPENDIX A: CONTENT OF EPD®

As a general rule the EPD® content shall be in line with the requirements and guidelines in ISO 14020 and:

- must be verifiable;
- must not include rating, judgements or direct comparison with other products.

This requirement applies also to images in the EPD as pictures, especially on the cover page, could in themselves be interpreted as an environmental claim. Images such as trees, mountains, wildlife that are not related to the declared products should be used with caution and in compliance with national legislation and best available practices in the markets in which it will be used.

EPD®s can be published on several languages, but if the EPD® document is not available in English, the organisation shall provide a summary in English including the main content of the EPD® to be available on [www.environdec.com](http://www.environdec.com).

The EPD® cover page (if existent) shall as a minimum include relevant information about the product, such as name and an image, the EPD® logotype and date of publication and validity.

The EPD® shall contain the following parts:

- Cover page (voluntary)
- Programme-related information
- Product-related information
- Content declaration
- Environmental performance-related information
  1. Use of resources
  2. Potential environmental impacts
  3. Waste production
  4. Other environmental indicators
- Additional environmental information
- Mandatory statements
- References
- Executive summary in English (in case the full EPD® is only published in another language)



## OTHER APPENDICES

*The PCR may include other appendices, such as:*

- *PCR Review Report*
- *PCR Committee Member Conflicts of Interest*
- *Sample claim*
- *Outstanding methodological issues*
- *Additional requirements in standards not covered in PCR*
- *Assessment form for conformance to the PCR Guidance*

*If no other appendices are included, this section shall be deleted.*

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