



SOUTHEAST ALASKA POWER AGENCY
Special Board Meeting
 (Held electronically)

AGENDA

April 28, 2026 SEAPA SPECIAL BOARD MEETING		
Time	Event	
2:00 PM	Meeting Starts	<p align="center">For telephonic participation dial: 1.888.475.4499 Meeting ID No. 868 1363 7417</p>
3:00 PM	Meeting Adjourns	

1. **Call to Order**
 - A. Roll Call
 - B. Communications/Lay on the Table Items
 - C. Disclosure of Conflicts of Interest

2. **Approval of the Agenda**

3. **Persons to be Heard**

4. **New Business:**

A.	Consideration of Wrangell Lease
B.	Consideration of Contract Re Solar Design
C.	Consideration of Change Order Re Tyee 3rd Turbine & Generator Design
D.	Executive Session Re Discussions Related to Employee Contract
E.	Possible Action following Executive Session

5. **Next Meeting Dates**

6. **Director Comments**

7. **Adjourn**



SOUTHEAST ALASKA POWER AGENCY

Date: April 20, 2026
To: SEAPA Board of Directors
From: Robert Siedman, P.E., CEO
Subject: Wrangell Lease

At the March 26 board meeting, I reported that staff would be working on drafting a lease agreement with Wrangell for the project site. A signed lease is necessary so that site access and legal authorizations are in place to allow construction to begin before July 4th. The lease is an important milestone to keep the project on track and support eligibility and timing considerations associated with project financing and tax credit requirements.

A draft of the Ground Lease Agreement between SEAPA and the City and Borough of Wrangell will be provided under separate cover and presented at the board meeting. Staff and legal counsel will be available during the meeting to discuss the terms and conditions. The following are some of the key terms and conditions in the lease agreement:

- 25 year term with two 5-year options
- \$1.00 per year rent
- December 31, 2029: Date for Substantial Completion (aligns with financing and credits)
- Provide switchyard consistent with Date for Substantial Completion

Please consider the following motion:

SUGGESTED MOTION

I move to authorize staff to enter into the Ground Lease Agreement between the Southeast Alaska Power Agency and the City and Borough of Wrangell presented at SEAPA's April 28, 2026 board meeting.



SOUTHEAST ALASKA POWER AGENCY

Date: April 20, 2026
To: SEAPA Board of Directors
From: Robert Siedman, P.E., CEO
Subject: SEAPA Solar Design Sole Source Request

FISCAL NOTE:
 Wrangell Solar Feasibility reclassified to capital Project RR26424 at 02/26/2026 Board Meeting for \$6,000,000, which includes \$350,000 for engineering.

SEAPA's 5-Year Strategic Plan identifies the necessity of developing new hydroelectric or alternative energy resources to meet future demand. During SEAPA's June 26-27, 2025 board meeting, staff demonstrated that Solar could be a good technology to bridge the energy gap between now and the day a new hydro facility is needed. The EPA's \$7 billion Solar for All Program was repealed under the Greenhouse Gas Reduction Fund under the One Big Beautiful Bill Act. Although the Solar for All Program is no longer available, Investment Tax Credits (ITCs) for solar remain viable through 2030, and SEAPA's potential solar project can fully qualify if it begins construction or safe harbor is achieved by July 2026.

On October 30, 2025 the Board approved an increase to the FY25 budget by \$85K for solar feasibility and entered into a contract with engineering consultant, Commonwealth Associates, Inc. (CAI), for Wrangell solar feasibility-level design, procurement specifications, and cost updates. Feasibility and 30% design are complete and the project is moving into a detailed design phase.

Having successfully served as the engineering consultant for SEAPA's solar feasibility studies and 30% preliminary design, CAI is uniquely qualified to execute the design phase for SEAPA's 1.5MWAC PV + 5MW 15-Minute BESS project. Given the time-sensitive nature of this project, Staff recommends the Board consider authorizing a sole-source contract to CAI for the lump sum of \$313,000, plus a 10% contingency for unforeseen expenses. The scope of work includes:

Service	Fee
Solar PV Design	\$113,000
BESS Design	\$107,000
Collector Station and Tie-Line Design	\$30,000
Studies	\$33,000
Optional Support Services	\$30,000
Total	\$313,000

SEAPA's procurement policy requires competitive bidding for projects over \$200,000; however, the policy provides that competitive bidding is not required under the following sections of the policy which are applicable to this sole-source request:

8.3	"Contractual services of a professional nature, such as engineering, architectural, legal, medical, or consulting services;"
8.4	"When the ... contractual services should be purchased from a specific source in order to prevent incompatibility with previously purchased ... contractual services. Incompatibility is defined as: " ... (ii) that which causes substantial duplication in ... expertise ... "
8.12	"Any other time the Board elects to except from the competitive bidding process any particular improvement or purchase from competitive bidding or other requirements by majority vote."

Please consider the following suggested motion:

SUGGESTED MOTION

I move to authorize staff to enter into a contract with Commonwealth Associates, Inc. for SEAPA's 1.5MW PV + 5 MW BESS Design Project for the lump-sum value of \$313,000, and further authorize a 10% percent contingency of \$31,300 for unforeseen expenses for a total of \$344,300.



SOUTHEAST ALASKA POWER AGENCY

Date: April 20, 2026
To: Robert Siedman, P.E., CEO
From: Kris Womack, Electrical Controls Engineer
Subject: Tyee 3rd Turbine Design Change Order No. 4 (RR25408)

Design of the Tyee 3rd Turbine was awarded to McMillen, Inc. in April 2024 for \$858,837 plus a 5% contingency for a total of \$901,017. Amendment #1 to the contract for additional effort to support early OEM procurement packages for major equipment totaled \$42,180. Two additional amendments followed which were no-cost schedule extensions. McMillen requests a fourth amendment (Change Order No. 4) for \$181,334 for significant added labor costs as more fully elaborated in McMillen's Contract Modification Order No. 4 dated April 6, 2026, which is attached for your review.

Section 8.10 of the Agency's procurement policy states additional improvements beyond the scope of the contract cannot exceed 15% of the original bid price. The additional \$181,334 requested exceeds 15% by \$52,508 or 21% ($\$858,837 \times 15\% = \$128,826$). Amounts over \$150,000 typically require competitive bidding; however, Section 8.4 of the Policy provides competitive bidding is not required:

When the contractual services should be purchased from a specific source in order to prevent incompatibility with previously purchased ... contractual services.

Section 8.12 provides it is also not required:

Any other time the Board elects to except from the competitive bidding process any particular improvement or purchase from competitive bidding or other requirements by majority vote.

Staff requests the board's consideration in awarding Change Order No. 4 for \$181,334 for McMillen's labor and costs associated with having to extend the project schedule by approximately four months. This change order will not require any budget adjustments:

RR25408 Third Turbine-Generator TYL			Contract 24017	
	2026	Overall		
BUDGET	9,913,329	24,112,000		901,017
Expenditures	4,739,032	6,498,442		181,334
Unspent	5,174,297	17,613,558		\$1,082,351

Please consider the following:

SUGGESTED MOTION

I move to authorize staff to enter into Change Order No. 4 to SEAPA's Contract No. 24017 with McMillen, Inc. for \$181,334.

Attachment:
 Change Order No. 4



Contract Modification Order			
To:	Kris Womack, SEAPA	Project:	T.O. 24017 McMillen No. 24-062
From:	Jay Dallas, McMillen	cc:	
Date:	6 April 2026	Modification No.	004
Subject:	Contract Modification Request for Compensation Increase		

Background and Contract Change History:

The table below summarizes the contract changes executed to date.

Milestone	Awarded Contract	Amendment 1	Amendment 2	Amendment 3
Award/Effective Date	7 May 2024	5 Sep 2024	16 Jan 2025	22 Oct 2025
30%	15 Aug 2024	-	-	-
60%	13 Sep 2024	14 Oct 2024 ²	-	-
90%	13 Nov 2024	16 Dec 2024	11 Aug 2025	11 Nov 2025 ³
100%	13 Dec 2024	TBD ¹	17 Sep 2025	3 Feb 2026
Total Contract Amount	\$858,837	\$901,017	\$901,017	\$901,017

¹100% deliverable was dependent upon receipt and approval of OEM design submittals.

²60% deliverable was submitted on 15 November 2024.

³90% deliverable was submitted on 18 March 2026.

In accordance with Article 13 of the Professional Services Contract for the Tye Lake 3rd Turbine & Generator Design Project dated May 7, 2024 ("Contract") between McMillen, Inc. ("ENGINEER") and Southeast Alaska Power Agency ("SEAPA"), this Modification Order modifies the Contract as follows:

Change in Consulting Services:

There are no changes in consulting services to be rendered. The scope of consulting services is defined in the Contract and in Amendment No. 1 to the Contract, which was dated September 5th, 2024.



Change in Time of Performance:

Discrepancies discovered during McMillen's internal review process, and subsequently corrected, resulted in the 90% deliverable being delayed from the 11 November 2025 date per Amendment No. 3. Following verbal discussion and agreement with SEAPA staff, the 90% deliverable was submitted to SEAPA on 18 March 2026.

The current agreed upon schedule for the 100% deliverable is shown below.

90% Deliverable	3 days	Mon 3/16/26	Wed 3/18/26
100% Design Development	15 days	Thu 3/26/26	Wed 4/15/26
Engineer Cutoff	0 days	Wed 4/15/26	Wed 4/15/26
CAD Cutoff	10 days	Thu 4/16/26	Wed 4/29/26
100% QC Review	5 days	Thu 4/30/26	Wed 5/6/26
100% QC & Team Backcheck	5 days	Thu 5/7/26	Wed 5/13/26
100% IFB Deliverable	3 days	Thu 5/14/26	Mon 5/18/26

Figure 1: Proposed Schedule for 100% IFB Deliverable

It is possible, perhaps likely, that Canyon Hydro's electrical and controls sub-contractor will submit controls design information too late to be incorporated into the 100% deliverable. In order to proceed with the construction contract solicitation process, any design information received late from Canyon Hydro or their sub-contractors may be incorporated into the installation contract via an amendment to the RFP.

Change in ENGINEER's Compensation:

For tracking purposes, the original budget has been modified as follows to date:

- Initial Contract, executed May 07, 2024: This contract included Items 1 through 5. The initial contract amount was \$858,837.
- Amendment No. 1, executed September 05, 2024: Increased contract amount by \$42,180, bring revised total contract amount to \$901,017.

While Amendments Nos. 2 and 3 were executed as no-cost schedule extensions, McMillen has realized costs associated with extending the schedule by approximately one year. Continued project coordination meetings for the duration of the schedule extensions, and submittal coordination meetings with Canyon Hydro have resulted in significant added labor costs.

Additionally, effort associated with contract administration of the Equipment Procurement Contract (RFI responses, submittal reviews, etc.) has been significantly higher than originally estimated in Amendment No. 1. To date, McMillen has reviewed and provided responses to

over 45 RFIs from Canyon Hydro and their sub-contractors. Canyon's design submittals also required three rounds of review and comment before being approved as noted and releasing to fabrication. McMillen attempted to accommodate a request from Canyon to mount the generator at EL. 31.0-ft. instead of EL. 33.0-ft. as originally planned. Subsequent structural analysis performed by McMillen showed that the unit anchorage was insufficient with the generator mounted at EL. 31.0-ft. Significant re-work was required to bring the generator mounting elevation back to EL. 33.0-ft.

McMillen requests an increase in compensation of \$181,334. This would bring the total contract amount to \$1,082,351. Please see Attachment for a breakdown of the additional costs.

All other terms and conditions remain unchanged.

SOUTHEAST ALASKA POWER AGENCY

ENGINEER



Signature

Signature

Stuart Hurley

Name (Printed or Typed)

Name (Printed or Typed)

April 06, 2026

Date

Date

Attachment A. Change in ENGINEER's Compensation

MCMILLEN'S COST DETAILS
Southeast Alaska Power Agency
Tye Lake 3rd Turbine and Generator Design Project

Task	PIC & QC / Boss / Thurston	RMS Safety - Dtlg	Mechanical - Wk	Elec - White	Elec - Mega	PPE - Cms	Structural - Merlen	Mechanical - Blanson	H&H - Conner	Civil - Nones	Staff Elec - Olson	Dist Est - Wilson	CAD - Guernsey	Tech Writer	Admin	Hours	Total Labor	Airfare	Hotel / Car	Meals	Total Expenses	TOTAL		
																							Rate	\$ 275
Task 1 - 30% Design (60 days) MAY - AUG 2024	59	166	145	137	125	91	129	170	84	99	49	24	212	8	6	1,451	\$ 320,807	\$ 3,600	\$ 4,200	\$ 2,100	\$ 15,000	\$ 335,907		
PM Admin Duties	4	12						8								6	28					\$ 5,420		
Meetings and Coordination		35	18	18	18	8	18	18	18	18	9	4					183					\$ 41,362		
Site Visit/3D scan		40	16	40	40	40	40	40									352	\$ 77,600	\$ 800	4200	2100	\$ 15,900		
Markets Research/Vendor Engagement	8	20	24	12	12	4	16	24									130	\$ 27,600				\$ 27,600		
DDR	8	20	20	20	8	8	8	8	38	38							180	\$ 40,800				\$ 40,800		
Plans - 42 Sheets	32	24	80	40	40	24	40	60			16	40					608	\$ 137,640				\$ 137,640		
Specs	6	8	4	4	4	4	4	8			4						24	\$ 5,355				\$ 5,355		
Prepare and Package Deliverables		6	3	3	3	3		6									20	\$ 3,900				\$ 3,900		
Cost est and schedule																	20	\$ 3,900				\$ 3,900		
Task 2 - 60% Design (90 days) AUG - SEPT 2024 (NOV 2024)	51	119	187	86	76	42	72	121	15	32	42	27	196	7	5	988	\$ 213,271					\$ 213,271		
PM Admin Duties	3	10						5									22	\$ 4,607				\$ 4,607		
Meetings and Coordination		31	15	15	15	8	15	15	8	8	8	3					142	\$ 32,185				\$ 32,185		
DDR	7	17	20	10	10	8	14	20	8	8							116	\$ 28,507				\$ 28,507		
Plans - 94 Sheets	32	17	17	17	7	7	7	7									88	\$ 28,714				\$ 28,714		
Specs	5	20	51	34	34	18	34	51			34						480	\$ 96,716				\$ 96,716		
Prepare and Package Deliverables		5	7	3	3	3	3	7									30	\$ 6,303				\$ 6,303		
Cost est and schedule																	24	\$ 4,685				\$ 4,685		
MOD 01 - Source Selection Criteria Development		8			8			16									40	\$ 8,760				\$ 8,760		
Task 3 - 80% Design (60 days) SEPT - NOV 2024 (MAR 2025)	50	224	187	270	154	62	178	282	16	57	110	29	400	8	8	3,888	\$ 434,458					\$ 434,458		
PM Admin Duties	4	12						8									28	\$ 5,420				\$ 5,420		
Meetings and Coordination		22	11	11	11	4	11	11	8	5	5	2					103	\$ 23,349				\$ 23,349		
MOD 04: PM and Meetings (17 months)		65	17	68		17	68	68		17	88		68				458	\$ 96,934				\$ 96,934		
DDR	8	12	12	12	8	4	8	8	8	8							88	\$ 21,840				\$ 21,840		
Plans - 131 Sheets (146 SHEETS)	32	24	80	40	40	16	40	60			16	40					688	\$ 136,800				\$ 136,800		
Specs	8	8	4	4	4	4	8	8			8						54	\$ 12,600				\$ 12,600		
MOD 04: Canyon Hydro Model Operating Floor B + vba		18						18									80	\$ 21,600				\$ 21,600		
MOD 04: Canyon Hydro Anchor Design Review, Re-Submittal, O&M Changes		24		64			24	40									152	\$ 35,380				\$ 35,380		
MOD 04: Circuit Breaker Coordination				34	40												84	\$ 18,000				\$ 18,000		
Prepare and Package Deliverables		6	3	3	3	3		6									24	\$ 5,355				\$ 5,355		
Cost est and schedule																	24	\$ 4,680				\$ 4,680		
MOD 01- Bid Evaluations		6			16			16									48	\$ 10,780				\$ 10,780		
MOD 01- O&M Submittal Review		12		24	32			32									100	\$ 22,600				\$ 22,600		
O&M Submittal Review Meetings (2X MONTH / 4 MONTH)		12		12			12	12									48	\$ 11,520				\$ 11,520		
Task 4 - 100% Design (30 days) DEC 2024 (JUNE 2025)	28	42	45	38	33	21	31	48	4	12	23	25	190	4	3	537	\$ 199,145					\$ 199,145		
PM Admin Duties	2	6						3									14	\$ 2,710				\$ 2,710		
Meetings and Coordination		11	5	5	5	4	5	5			5						45	\$ 10,395				\$ 10,395		
DDR	4	8	8	8	4	4	4	4	4	4							50	\$ 11,440				\$ 11,440		
Specs - 131 Sheets	27	12	30	20	20	8	20	30			4	20					351	\$ 70,210				\$ 70,210		
Specs	5	4	2	2	2	4	8	4			4						29	\$ 6,603				\$ 6,603		
Prepare and Package Deliverables		3	2	2	2	2		3									13	\$ 2,859				\$ 2,859		
Cost est and schedule																	24	\$ 4,680				\$ 4,680		
Total Hours	199	641	404	630	398	287	483	624	80	191	227	183	1,030	27	28	4,884								
Total Budget	54,843	118,401	86,777	132,606	97,269	53,828	111,459	118,684	21,150	41,925	35,827	39,085	171,278	3,752	3,618		\$ 1,688,458.30	\$ 6,600	\$ 4,200	\$ 2,100	\$ 15,900	\$ 1,703,351		
																						Approved Contract Amount	\$ 901,817	
																							MOD 04	\$ 181,334

MEMORANDUM
ATTORNEY-CLIENT COMMUNICATIONS

TO: Chairperson Bob Lynn
Southeast Alaska Power Agency

FROM: Joel R. Paisner, Ascent Law Partners, LLP, Counsel to SEAPA

DATE: April 20, 2026

RE: Suggested Motion for Executive Session

The Board of Directors may conduct an executive session during a Special Board Meeting to be held on April 28, 2026 for discussions relating to the Agency's CEO's contract.

If it is determined during the meeting that an executive session is necessary, I recommend the following motion be made:

I move to recess into Executive Session to be conducted pursuant to SEAPA's Bylaws and Alaska Statute 44.62.310 for discussions related to a subject that could prejudice the reputation and character of any person, provided that the persons may request a public discussion.

AGENDA ITEM 4E

Reserved for Possible Action following
Executive Session



SEAPA 2026 BOARD MEETING DATES

Date(s)	Weekday(s)	Location or Format	Comments
January 22	Thursday	Electronic	2PM Annual (Special) Meeting
February 26	Thursday	Electronic	2PM Special Meeting
March 26	Thursday	Ketchikan	9-5PM Regular Meeting
April 28	Tuesday	Electronic	2PM Special Meeting
May 27-28	Wed-Thurs	Wrangell	27 th : 1-5PM; 28 th : 9AM-1PM Regular Meeting
August 27-28	Thurs-Fri	Petersburg	27 th : 1-5PM; 28 th : 9AM-1PM Regular Meeting
October 29	Thursday	Ketchikan	2PM Special Meeting: In person in executive session for evaluation of Agency's CEO
December 2	Wednesday	Ketchikan	9-5PM Regular Meeting

2026 Calendar

(SEAPA Board Meeting dates highlighted in yellow)

January						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

February						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28

March						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30	31				

April						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30		

May						
S	M	T	W	T	F	S
					1	2
3	4	5	6	7	8	9
10	11	12	13	14	15	16
17	18	19	20	21	22	23
24	25	26	27	28	29	30
31						

June						
S	M	T	W	T	F	S
	1	2	3	4	5	6
7	8	9	10	11	12	13
14	15	16	17	18	19	20
21	22	23	24	25	26	27
28	29	30				

July						
S	M	T	W	T	F	S
			1	2	3	4
5	6	7	8	9	10	11
12	13	14	15	16	17	18
19	20	21	22	23	24	25
26	27	28	29	30	31	

August						
S	M	T	W	T	F	S
						1
2	3	4	5	6	7	8
9	10	11	12	13	14	15
16	17	18	19	20	21	22
23	24	25	26	27	28	29
30	31					

September						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30			

October						
S	M	T	W	T	F	S
				1	2	3
4	5	6	7	8	9	10
11	12	13	14	15	16	17
18	19	20	21	22	23	24
25	26	27	28	29	30	31

November						
S	M	T	W	T	F	S
1	2	3	4	5	6	7
8	9	10	11	12	13	14
15	16	17	18	19	20	21
22	23	24	25	26	27	28
29	30					

December						
S	M	T	W	T	F	S
		1	2	3	4	5
6	7	8	9	10	11	12
13	14	15	16	17	18	19
20	21	22	23	24	25	26
27	28	29	30	31		

(See attached for additional information on 2026 meeting dates and events)

2026

MEETING DATES / EVENTS

(Updated 04/09/2026)

JANUARY

Date	Organization / Event	Location
1 (Th)	SEAPA Holiday (New Year's Day)	N/A
2	KTN Council Mtg	KTN
5	PSG Assembly Mtg	PSG
13	WRG Assembly Mtg	WRG
15	KTN Council Mtg	KTN
20	PSG Assembly Mtg	PSG
22 (Th)	SEAPA Special (Annual) Bd Mtg 2-5PM	Electronic
27	WRG Assembly Mtg	WRG

FEBRUARY

Date	Organization / Event	Location
2	PSG Assembly Mtg	PSG
4-5	APA Legislative Conference	Juneau
5	KTN Council Mtg	KTN
10	WRG Assembly Mtg	WRG
10-12	SE Conference-Mid Session Summit	Juneau
16(M)	SEAPA HOLIDAY (President's Day)	N/A
17	PSG Assembly Mtg	PSG
17-19	AML Winter Legislative Conference	JNO
19	KTN Council Mtg	KTN
23-26	NWHA Annual Conference	Seattle
24	WRG Assembly Mtg	WRG
26 (Th)	SEAPA Special Bd Mtg 2-5PM	Electronic

MARCH

Date	Organization / Event	Location
2	PSG Assembly Mtg	PSG
5	KTN City Council Mtg	KTN
10	WRG Assembly Mtg	WRG
11-13	NHA Waterpower Week	Wash DC
16	PSG Assembly Mtg	PSG
19	KTN Council Mtg	KTN
24	WRG Assembly Mtg	WRG
26 (Th)	SEAPA Regular Board Mtg	KTN

APRIL

Date	Organization / Event	Location
2	KTN Council Mtg	KTN
13	PSG Assembly Mtg	PSG
14	WRG Assembly Mtg	WRG
16	KTN Council Mtg	KTN
20	PSG Assembly Mtg	PSG
28	SEAPA Special Meeting (2PM)	Electronic
28	WRG Assembly Mtg (6PM)	WRG
29-30	NWHA Technical Workshop	Winatche WA

MAY

Date	Organization / Event	Location
TBD	NWHA Technical Workshop	Kennewick WA
4	PSG Assembly Mtg	PSG
7	KTN City Council Mtg	KTN
12	WRG Assembly Mtg	WRG
18	PSG Assembly Mtg	PSG
21	KTN Council Mtg	KTN
25 (M)	SEAPA Holiday (Memorial Day)	N/A
26	WRG Assembly Mtg	WRG
27 (W)	SEAPA Regular Bd Mtg 1PM-5PM	WRG
28 (Thu)	SEAPA Regular Bd Mtg 9AM-1PM	WRG

JUNE

Date	Organization / Event	Location
All Month	SEAPA Hydro Plants Shutdown	SWL/TYL/STI
1	PSG Assembly Mtg	PSG
2-4	APA Federal Legislative Conf	Wash DC
4	KTN Council Mtg	KTN
9	WRG Assembly Mtg	WRG
15	PSG Assembly Mtg	PSG
18	KTN Council Mtg	KTN
23	WRG Assembly Mtg	WRG

JULY

Date	Organization / Event	Location
2	KTN Council Mtg	KTN
3 (Fr)	SEAPA Holiday (Independence Day)	N/A
6	PSG Assembly Mtg	PSG
13-16	AEGIS Policy Holders Conference	Calgary
15	KTN Council Mtg	KTN
20	PSG Assembly Mtg	PSG
28	WRG Assembly Mtg	WRG

AUGUST

Date	Organization / Event	Location
3	PSG Assembly Mtg	PSG
6	KTN Council Mtg	KTN
17	PSG Assembly Mtg	PSG
20	KTN Council Mtg	KTN
25	WRG Assembly Mtg	WRG
27 (Th)	SEAPA Regular Board Mtg 1PM-5PM	PSG
28 (F)	SEAPA Regular Board Mtg 9AM-1PM	PSG

2026 MEETING DATES / EVENTS

SEPTEMBER

Date	Organization / Event	Location
3	KTN Council Mtg	KTN
7 (M)	SEAPA Holiday (Labor Day)	N/A
8	PSG Assembly Mtg	PSG
8	WRG Assembly Mtg	WRG
17	KTN Council Mtg	KTN
21	PSG Assembly Mtg	PSG
22	WRG Assembly Mtg	WRG
29-2nd Oct	APA Annual Meeting	ANC

OCTOBER

Date	Organization / Event	Location
1	KTN Council Mtg	KTN
2	APA Annual Mtg	ANC
5	PSG Assembly Mtg	PSG
13	WRG Assembly Mtg	WRG
15	KTN Council Mtg	KTN
20	PSG Assembly Mtg	PSG
27	WRG Assembly Mtg	WRG
29 (Th)	SEAPA Special Board Mtg 9AM-5PM	KTN

NOVEMBER

Date	Organization / Event	Location
2	PSG Assembly Mtg	PSG
5	KTN Council Mtg	KTN
10	WRG Assembly Mtg	WRG
11 (W)	SEAPA Holiday (Veteran's Day)	N/A
16	PSG Assembly Mtg	PSG
19	KTN Council Mtg	KTN
24	WRG Assembly Mtg	WRG
26 (Th)	SEAPA Holiday (Thanksgiving)	N/A
27 (F)	SEAPA Holiday (Day After)	N/A

DECEMBER

Date	Organization / Event	Location
2 (W)	SEAPA Regular Board Mtg 9AM-5PM	KTN
3	KTN Council Mtg	KTN
7	PSG Assembly Mtg	PSG
8	WRG Assembly Mtg	WRG
17	KTN Council Mtg	KTN
21	PSG Assembly Mtg	PSG
24 (Th)	SEAPA Holiday (Christmas Eve)	N/A
25 (F)	SEAPA Holiday (Christmas Day)	N/A

SEAPA Board Meetings noted on the above calendar are scheduled around the following:

Petersburg Borough Assembly Meetings	1st & 3rd Monday every month
City and Borough of Wrangell Meetings	2nd & 4th Tuesday every month, except only one meeting held in July, August, and December: July & August: <u>only 4th Tuesday mtg held</u> December: <u>only 2nd mtg held</u>
Ketchikan City Council Meetings	1st & 3rd Thursday every month