



# SOUTHEAST ALASKA POWER AGENCY

## AGENDA

### OCTOBER 29, 2026 SEAPA SPECIAL BOARD MEETING

| Time    | Event                |
|---------|----------------------|
| 8 AM    | Breakfast @ SEAPA HQ |
| 9 AM    | Meeting Starts       |
| 12 Noon | Lunch @ SEAPA HQ     |
| 1 PM    | Meeting Resumes      |
| 5 PM    | Meeting Adjourns     |
| 6 PM    | Dinner at OceanView  |

For telephonic participation dial:

**1.888.475.4499**

**Meeting ID No. 896 1460 9693**

1. **Call to Order**
  - A. **Roll Call**
  - B. **Communications / Lay on the Table Items**
  - C. **Disclosure of Conflicts of Interest**

2. **Approval of the Agenda**

3. **Persons to be Heard**
  - A. **Mazella Alaska LLC Presentation**

4. **Financial Reports**

5. **New Business**

|    |                                                                                                   |
|----|---------------------------------------------------------------------------------------------------|
| A. | Consideration of RR26426 (Swan Lake Oil Coolers)                                                  |
| B. | FY27 Preliminary Budget                                                                           |
| C. | Consideration of Ketchikan Substation Transformer Procurement Contract                            |
| D. | 4R Plan Presentation by John Heberling                                                            |
| E. | Executive Session: Bid Results, Personnel Matters; Discussions Re Security / Financial Strategies |
| F. | Reserved for Possible Action following Executive Session                                          |

6. **Next Meeting Dates**

7. **Director Comments**

8. **Adjourn**



# SOUTHEAST ALASKA POWER AGENCY FINANCIAL REPORTS

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## SUGGESTED MOTION

I move to accept year-to-date financial statements through September 2026 and disbursements for August, September, and October 2026, totaling \$4,381,435.21.

Year-to-date financial statements through September 2026 in this packet include the following reports:

- Financial Snapshot
- Statement of Financial Position (Balance Sheet)
  - ✓ Fund Allocation Graph
- Statement of Activities (Income Statement)
  - ✓ MWH Sales Graph
- R&R Capital WIP Expenditures
- Disbursements (August, September, October 2026)

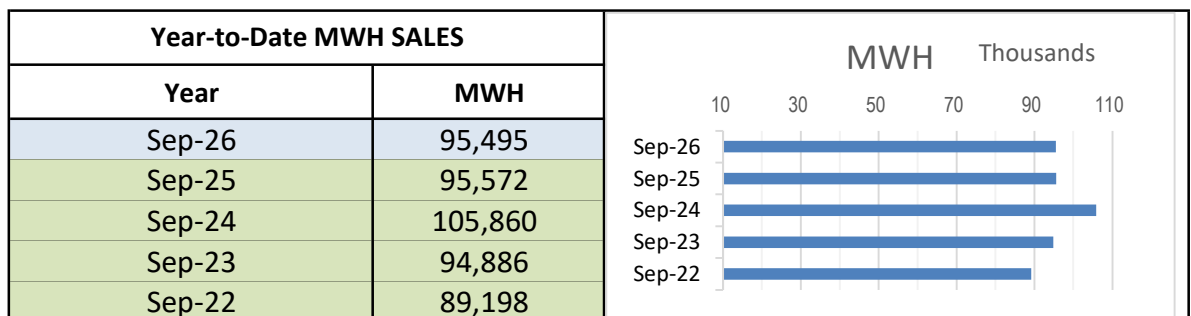
**SEPTEMBER 2026**  
**YTD FINANCIAL SNAPSHOT**

| <b>OPERATING REVENUE</b>                                                      |                   |               |                  |
|-------------------------------------------------------------------------------|-------------------|---------------|------------------|
|                                                                               | SEP YTD           | SEP Budget    | SEP Prior Yr     |
| Ketchikan                                                                     | 5,633,068         | 5,441,799     | 4,841,126        |
| Petersburg                                                                    | 2,431,843         | 2,166,155     | 2,410,655        |
| Wrangell                                                                      | 2,109,835         | 2,473,066     | 2,115,371        |
| <b>Total Power Sales</b>                                                      | \$ 10,174,746     | \$ 10,081,020 | \$ 9,367,152     |
| Whitman Displaced Sales                                                       | 437,096           | 0             | 0                |
| <b>Total kWh Revenue</b>                                                      | \$10,611,842      | \$10,081,020  | \$9,367,152      |
| <div> <div>5% of YTD Budget</div> <div>13% actual to prior year</div> </div>  |                   |               |                  |
| <b>OPERATING EXPENSE</b>                                                      |                   |               |                  |
| Hydro Facilities                                                              | \$ 1,912,116      | \$ 2,053,830  | \$ 1,723,803     |
| Transmission                                                                  | 1,416,245         | 1,591,391     | 1,273,884        |
| G&A                                                                           | 3,054,743         | 3,112,510     | 2,830,344        |
| <b>Total Operating Expense</b>                                                | \$ 6,383,105      | \$ 6,757,731  | \$ 5,828,031     |
| <div> <div>-6% of YTD Budget</div> <div>10% actual to prior year</div> </div> |                   |               |                  |
| <b>NONOPERATING REVENUE/(EXPENSE)</b>                                         |                   |               |                  |
| Nonoperating Revenue                                                          | \$ 490,234        |               | \$ 1,227,874     |
| Nonoperating Expense                                                          | 4,836,583         |               | 4,603,788        |
| <b>Net NonOperating</b>                                                       | \$ (4,346,349)    |               | \$ (3,375,913)   |
| <b>CHANGE IN NET POSITION</b>                                                 | <b>-\$117,612</b> |               | <b>\$163,208</b> |

**R&R (CAPITAL)**  
**Expenditures**

| SEP YTD       | Annual Budget | Capitalized 2026 |
|---------------|---------------|------------------|
| \$ 10,521,038 | \$ 18,495,545 | \$ 2,022,558     |

**FIRM MWH TREND**



## Southeast Alaska Power Agency

| Year To Date<br>09/30/26 | Prior Year To Date<br>09/30/25 | % CHANGE | \$ CHANGE                              |
|--------------------------|--------------------------------|----------|----------------------------------------|
| 8,480,689                | 13,779,247                     | ...      | Increased capital expenditures in 2026 |
| 25,189,159               | 24,695,837                     |          |                                        |
| <b>33,669,849</b>        | <b>38,475,083</b>              | (12) %   | (\$4,805,235)                          |
| -                        | 671,840                        | ...      | 2015 Series paid in full Jun 1         |
| 942,555                  | 1,006,627                      |          |                                        |
| 595,054                  | 576,141                        |          |                                        |
| 478,668                  | -                              | ...      | 2026 Series issued Apr 14              |
| <b>2,016,277</b>         | <b>2,254,607</b>               | (11) %   | (\$238,331)                            |
| 22,865                   | 22,434                         |          |                                        |
| 57,384                   | -                              | ...      | LOC interest payments/withdrawals      |
| <b>80,249</b>            | <b>22,434</b>                  | 258 %    | \$57,815                               |
| <b>35,766,374</b>        | <b>40,752,125</b>              | (12) %   | (\$4,985,750)                          |
| 2,258,841                | 1,638,421                      | 38 %     | \$620,421                              |
| 203,328                  | 131,507                        | 55 %     | \$71,821                               |
| 136,160                  | 137,085                        |          |                                        |
| 1,991,166                | 2,101,019                      |          |                                        |
| <b>4,589,495</b>         | <b>4,008,031</b>               |          |                                        |
| <b>40,355,869</b>        | <b>44,760,156</b>              | (10) %   | (\$4,404,287)                          |
| 13,949,002               | 4,166,868                      | ...      | FERC Relicensing, 3rd Turbine          |
| 207,213,240              | 204,877,489                    |          |                                        |
| (82,187,069)             | (77,196,408)                   |          |                                        |
| <b>138,975,173</b>       | <b>131,847,948</b>             | 5 %      | \$7,127,225                            |
| -                        | 74,542                         | ...      | Converted to capital project           |
| -                        | 1,912                          |          |                                        |
| 141,568                  | -                              |          |                                        |
| 173,090                  | -                              |          |                                        |
| (235,836)                | -                              | ...      | Amortized over life of bonds           |
| <b>78,823</b>            | <b>76,454</b>                  | 3 %      | \$2,369                                |
| <b>179,409,865</b>       | <b>176,684,558</b>             | 2 %      | \$2,725,307                            |

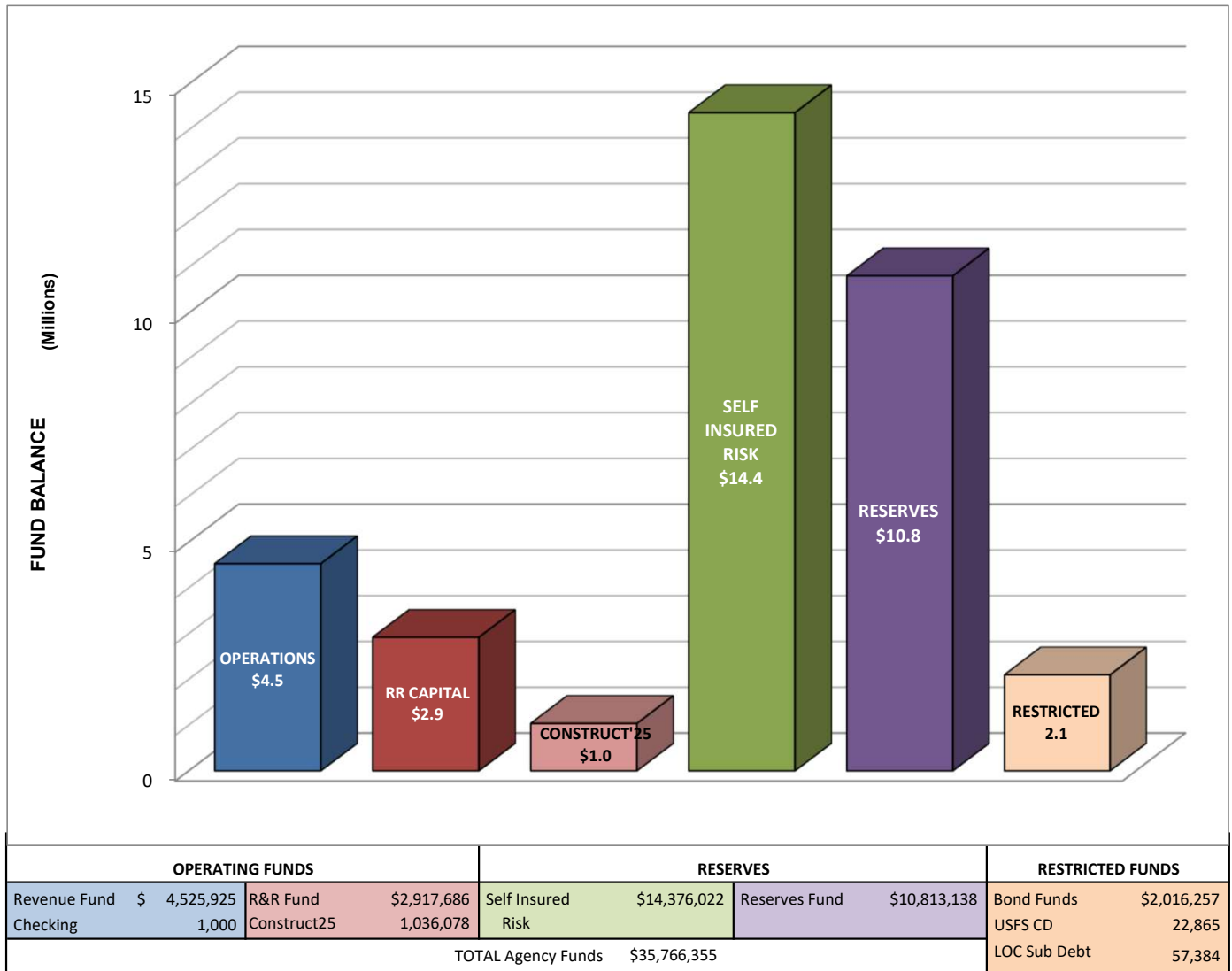
# STATEMENT OF FINANCIAL POSITION

Southeast Alaska Power Agency

as of September 30,2026

|                                             | Year To Date<br>09/30/26 | Prior Year To Date<br>09/30/25 | % CHANGE    | \$ CHANGE                              |
|---------------------------------------------|--------------------------|--------------------------------|-------------|----------------------------------------|
| <b>LIABILITIES &amp; NET POSITION</b>       |                          |                                |             |                                        |
| <b>CURRENT LIABILITIES</b>                  |                          |                                |             |                                        |
| Accounts Payable General                    | 295,644                  | 185,096                        |             |                                        |
| Other Current Liabilities                   | 74,390                   | 64,861                         | ...         | PERS (Current portion)                 |
| Bond Reserve Interest Payable               | 430,767                  | 297,640                        |             |                                        |
| Payroll Liabilities                         | 409,485                  | 347,023                        | ...         | Wages, PTO, Other Payroll Liabilities  |
| <b>Total Current Liabilities</b>            | <b>1,210,286</b>         | <b>894,621</b>                 | <b>35 %</b> | <b>\$315,665</b>                       |
| <b>LONG TERM LIABILITIES</b>                |                          |                                |             |                                        |
| PERS Unfunded Liability WRG                 | 229,230                  | 306,433                        |             |                                        |
| Series 2015 Bonds                           | -                        | 9,330,000                      | ...         | Refinanced in April, final pmt in June |
| Series 2021 Bonds                           | 10,215,000               | 10,515,000                     |             |                                        |
| Series 2022 Bonds                           | 5,600,000                | 5,705,000                      |             |                                        |
| Series 2026 Bonds                           | 7,640,000                | -                              | ...         | New refunding of 2015 Series           |
| Bond Issuance Premium/Discount, net         | 2,832,400                | 2,771,351                      | ...         | Incl. \$644K premium for 2026 issuance |
| Subordinate Debt LOC 2026                   | 3,648,590                | -                              | ...         | Line of Credit - Draw #02 - Sep 1      |
| <b>Total Long Term Liabilities</b>          | <b>30,165,220</b>        | <b>28,627,784</b>              | <b>5 %</b>  | <b>\$1,537,436</b>                     |
| <b>TOTAL LIABILITIES</b>                    | <b>31,375,506</b>        | <b>29,522,405</b>              | <b>6 %</b>  | <b>\$1,853,101</b>                     |
| <b>NET POSITION</b>                         |                          |                                |             |                                        |
| Net Investment Capital Assets               | 104,333,178              | 103,588,488                    |             |                                        |
| Restricted for Debt Service                 | 2,573,944                | 2,576,169                      |             |                                        |
| Restricted by External Agreement            | 22,649                   | 22,223                         | ...         | USFS CD                                |
| Unrestricted                                | 41,222,201               | 40,466,208                     |             |                                        |
| <b>Net Position Subtotal</b>                | <b>148,151,971</b>       | <b>146,653,088</b>             | <b>1 %</b>  | <b>\$1,498,884</b>                     |
| <b>NET INCOME</b>                           | <b>(117,612)</b>         | <b>509,066</b>                 |             | <b>(\$626,678)</b>                     |
| <b>TOTAL NET POSITION</b>                   | <b>148,034,359</b>       | <b>147,162,153</b>             | <b>1 %</b>  | <b>\$872,206</b>                       |
| <b>TOTAL LIABILITIES &amp; NET POSITION</b> | <b>179,409,865</b>       | <b>176,684,558</b>             | <b>2 %</b>  | <b>\$2,725,307</b>                     |

## FUND ALLOCATION GRAPH - SEPTEMBER 2026



### OPERATING FUNDS

Checking: Monies are transferred from Revenue and RR Fund, as needed, to cover expenditures.

Revenue Fund: All SEAPA income is deposited to the Revenue Fund, as required by Bond Indentures.

R&R Fund: Dedicated to cover capital expenditures. Funded by an annual deposit of \$3.5MM, in the form of quarterly from the Revenue Fund, as outlined in the 4R Plan. (*Combined Q3 and Q4 transfers took place in October.* )

Construction 2025: Initially funded from Reserve, LOC Draws are now deposited here.  
Dedicated to RR25408 Third Turbine TYL expenditures.

### RESERVES FUNDS

Self-Insured Risk Fund: Coverage for uninsured transmission lines, submarine cables and insurance deductibles.

Reserves Fund: Established under the board-approved Reserves Fund Policy for the purposes of Rate Stabilization, New Generation, and additional capital reserves.

### RESTRICTED (Legally or contractually restricted)

Bond Trustee Funds: Interest, Principal, and Reserve Funds established by SEAPA bond issuances (2021, 2022, 2026 Series).

USFS CD: Required for USFS Land Remediation

Subordinate Debt 2026 LOC: Transfers from Revenue Fund for payment of LOC issuance costs and ongoing interest.

## STATEMENT OF ACTIVITIES

## Southeast Alaska Power Agency

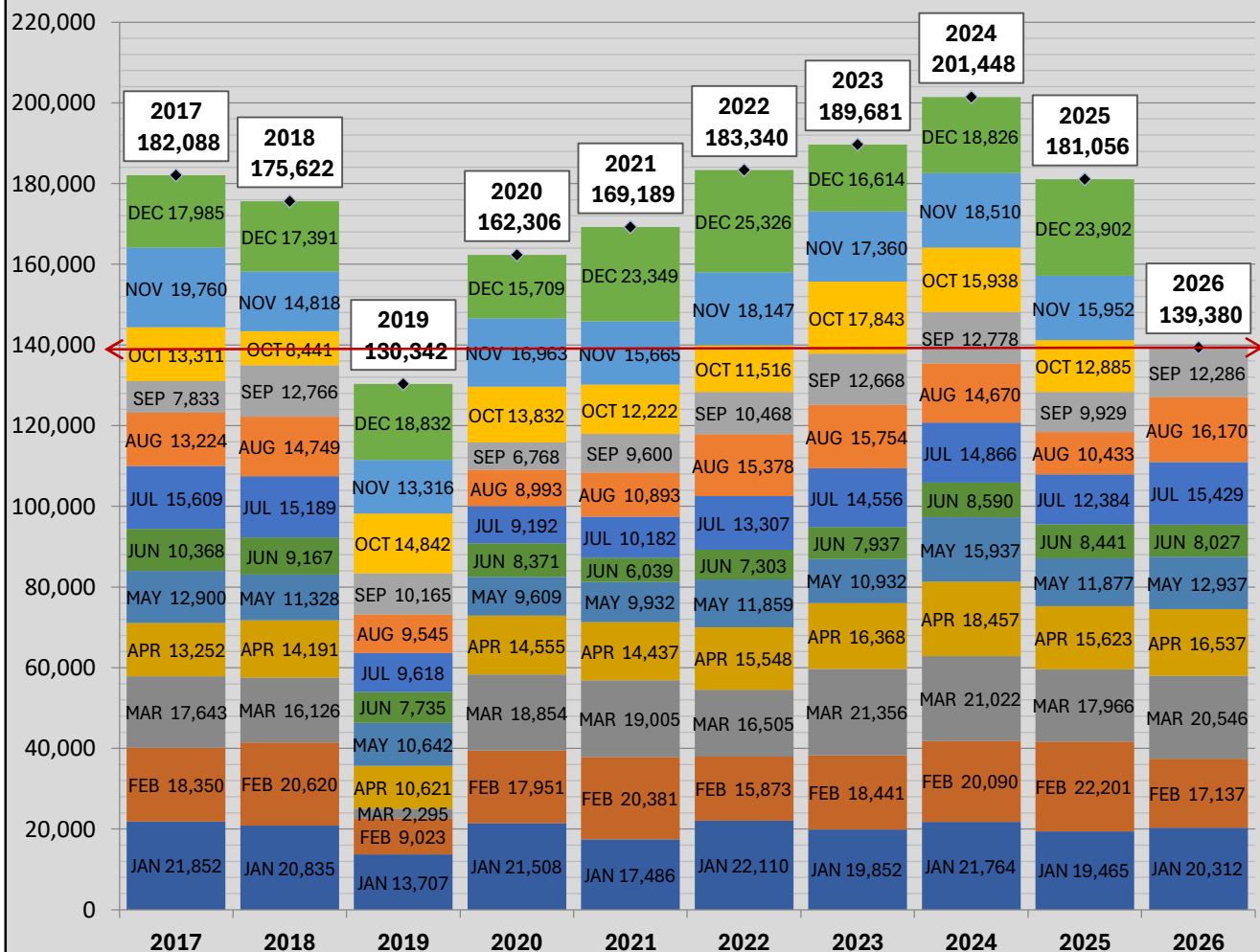
**Budget Comparison YTD  
as of SEP 30, 2026**

|                                          | YTD<br>FY26        | ANNUAL<br>BUDGET        | % of<br>Budget | Prior YTD Comparison |               |
|------------------------------------------|--------------------|-------------------------|----------------|----------------------|---------------|
|                                          |                    |                         |                | FY25                 | 2026 : 2025   |
| <b>OPERATING REVENUE</b>                 |                    |                         |                |                      |               |
| 400 - Hydro Facility Revenues            |                    |                         |                |                      |               |
| Hydropower Sales Ketchikan               | 5,633,068          | 7,541,103               |                | 4,841,126            |               |
| Hydropower Sales Petersburg              | 2,431,843          | 2,960,439               |                | 2,410,655            |               |
| Hydropower Sales Wrangell                | 2,109,835          | 3,396,093               |                | 2,115,371            |               |
| Displaced Sales Whitman                  | 437,096            | -                       |                | 345,858              |               |
| Total Operating Revenue                  | 10,611,842         | 13,897,635              |                | 9,713,010            |               |
| <b>Total Operating Revenue</b>           | <b>10,611,842</b>  | <b>13,897,635</b>       | <b>76%</b>     | <b>9,713,010</b>     | <b>9%</b>     |
| <b>OPERATING EXPENSE</b>                 |                    |                         |                |                      |               |
| <b>HYDRO FACILITY O&amp;M</b>            |                    |                         |                |                      |               |
| 535 - Operations Supervision             | 8,799              | 14,000                  | 63%            | 8,465                |               |
| 537 - Hydraulic                          | 14,038             | 14,900                  | 94%            | 7,730                |               |
| 538 - Electric                           | 27,136             | 81,000                  | 34%            | 9,567                |               |
| 539 - Operations Misc                    | 255,727            | 450,850                 | 57%            | 243,254              |               |
| 540 - Rents                              | 116,968            | 201,780                 | 58%            | 147,563              |               |
| 541 - Hydro Power Station Maintenance    | 49,135             | 46,000                  | 107%           | 26,457               |               |
| 543 - Dams Reservoirs Waterways          | 10,684             | 45,000                  | 24%            | 10,537               |               |
| 544 - Electric Plant Wages-Benefits      | 1,380,233          | 1,673,620               | 82%            | 1,215,068            |               |
| 545 - Nonproduction Plant Maintenance    | 49,396             | 70,050                  | 71%            | 55,162               |               |
| <b>Total Hydro Facility Expense</b>      | <b>1,912,116</b>   | <b>2,597,200</b>        | <b>74%</b>     | <b>1,723,803</b>     | <b>11%</b>    |
| <b>TRANSMISSION O&amp;M</b>              |                    |                         |                |                      |               |
| 561 - Control System Maintenance         | 15,302             | 26,000                  | 59%            | -                    |               |
| 562 - Substation                         | 124,754            | 131,250                 | 95%            | 65,316               |               |
| 564 - XMSN Submarine Cable               | 3,487              | 8,500                   | 41%            | 11,988               |               |
| 571 - XMSN Overhead Lines                | 1,272,702          | 1,436,650               | 89%            | 1,196,579            |               |
| <b>Total Transmission Expense</b>        | <b>1,416,245</b>   | <b>1,602,400</b>        | <b>88%</b>     | <b>1,273,884</b>     | <b>11%</b>    |
| <b>GENERAL &amp; ADMIN EXPENSE</b>       |                    |                         |                |                      |               |
| 920 - Admin Wages-Benefits               | 1,635,079          | 2,238,000               | 73%            | 1,470,357            |               |
| 921 - Office                             | 238,193            | 292,300                 | 81%            | 220,720              |               |
| 923 - Professional Services              | 177,449            | 421,000                 | 42%            | 197,842              |               |
| 924 - Insurance                          | 620,051            | 835,000                 | 74%            | 645,281              |               |
| 928 - Regulatory Commission              | 216,689            | 226,300                 | 96%            | 152,698              |               |
| 930 - General Administrative             | 152,208            | 168,850                 | 90%            | 128,722              |               |
| 931 - Admin Rent                         | 15,075             | 20,100                  | 75%            | 14,725               |               |
| <b>Total G&amp;A Expense</b>             | <b>3,054,743</b>   | <b>4,201,550</b>        | <b>73%</b>     | <b>2,830,344</b>     | <b>8%</b>     |
| <b>Total Operating Expense</b>           | <b>6,383,105</b>   | <b>8,401,150</b>        | <b>76%</b>     | <b>5,828,031</b>     | <b>10%</b>    |
| <b>NET OPERATING REVENUE/(EXPENSE)</b>   | <b>4,228,737</b>   | <b>5,496,485</b>        | <b>77%</b>     | <b>3,884,979</b>     | <b>9%</b>     |
| <b>Nonoperating Income</b>               |                    |                         |                |                      |               |
| 942 - Interest Income Misc               | 748,096            |                         |                | 694,418              |               |
| 944 - Gain/(Loss) Investments            | (294,455)          |                         |                | 394,540              |               |
| 946 - Misc Nonoperating Income           | 36,592             | REC income              |                | 138,916              |               |
| <b>Total Nonoperating Income</b>         | <b>490,234</b>     |                         |                | <b>1,227,874</b>     | <b>(60)%</b>  |
| <b>Nonoperating Expense</b>              |                    |                         |                |                      |               |
| 951 - Interest Expense Investments       | 95,641             |                         |                | 25,771               |               |
| - Interest Expense Line of Credit        | 47,629             | *Interest Rate: 6.25%   |                |                      |               |
| 952 - Bond Interest Expense              | 557,488            |                         |                | 776,848              |               |
| 953 - Depreciation-Amortization Expense  | 3,803,502          |                         |                | 3,764,392            |               |
| 955 - Misc Nonoperating Expense          | 332,322            | *2026 Costs of Issuance |                | 36,776               |               |
| <b>Total Nonoperating Expense</b>        | <b>4,836,583</b>   | 2,670,794               | 181%           | <b>4,603,788</b>     | <b>5%</b>     |
| <b>NET NONOPERATING INCOME/(EXPENSE)</b> | <b>(4,346,349)</b> |                         |                | <b>(3,375,913)</b>   |               |
| <b>Change in Net Position</b>            | <b>(117,612)</b>   |                         |                | <b>509,066</b>       | <b>(123)%</b> |

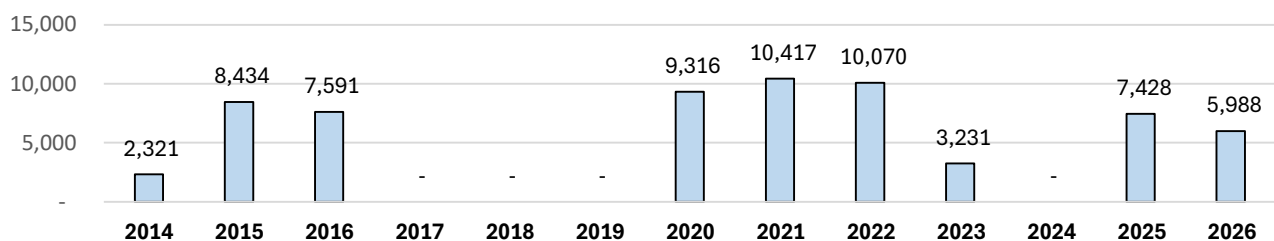
\*LOC Interest Rate increased to 6.5% effective October 1. 2026 COI was for bonds and Line of Credit.

| kWh HYDROPOWER SALES         | SEP 2026          |                   | YEAR-TO-DATE       |                    | % of<br>YTD Budget |
|------------------------------|-------------------|-------------------|--------------------|--------------------|--------------------|
|                              | Actual            | Budget            | Actual             | Budget             |                    |
| Ketchikan Power Purchases    | 6,746,336         | 5,561,087         | 77,165,312         | 74,545,206         | 104%               |
| Petersburg Power Purchases   | 3,071,143         | 2,877,851         | 33,312,920         | 33,877,626         | 98%                |
| Wrangell Power Purchases     | 2,468,620         | 2,478,290         | 28,901,850         | 29,673,364         | 97%                |
| <b>Total Power Purchases</b> | <b>12,286,099</b> | <b>10,917,228</b> | <b>139,380,082</b> | <b>138,096,196</b> | <b>101%</b>        |

### MWh Firm Power Sales YOY Comparison



### MWh Displaced Sales - Whitman True-up



# R&R Capital Work in Progress

Southeast Alaska Power Agency

as of September 30, 2026

|                                               | 2026              |                   | PRIOR YRS<br>EXPENDITURES | TOTAL<br>EXPENDITURES | OVERALL<br>BUDGET* | PLACED IN SERVICE |          |
|-----------------------------------------------|-------------------|-------------------|---------------------------|-----------------------|--------------------|-------------------|----------|
|                                               | BUDGET            | EXPENDITURES      |                           |                       |                    |                   |          |
| RR19307 - Helipads Cleveland                  | 549,102           | 492,430           | 130,198                   | 622,628               | 679,300            | May 2026          | 622,628  |
| RR22364 - 15kV Switchgear TYL                 | 958,479           | 522,813           | 547,721                   | 1,070,534             | 1,506,200          | 2026              |          |
| RR22374 - Station Service Switchgear TYL      | 1,863,935         | 1,357,844         | 1,666,238                 | 3,024,082             | 3,915,000          | 2026              |          |
| RR23384 - FERC Relicensing SWL                | 450,000           | 149,557           | 399,823                   | 549,380               | 3,017,000          |                   |          |
| RR23385 - FERC Relicensing TYL                | 500,000           | 243,469           | 81,670                    | 325,139               | 3,017,000          |                   |          |
| RR24398 - Str194 Power Poles SWL              | 385,937           | 271,832           | 14,062                    | 285,894               | 400,000            | Jun 2026          | 285,894  |
| RR25400 - Control Room SWL                    | 9,773             | 6,316             | 29,941                    | 36,257                | 25,000             | Feb 2026          | 36,257   |
| RR25401 - Crew House 5 Reno TYL               | 297,224           | 281,372           | 3,080                     | 284,452               | 300,305            | Feb 2026          | 284,452  |
| RR25403 - Ketchikan Substation                | 618,750           | 994               | 425,579                   | 426,573               | 7,298,000          |                   |          |
| RR25407 - Third Turbine License Amendment TYL | 62,148            | 7,301             | 277,744                   | 285,045               | 339,720            | Apr 2026          | 285,045  |
| RR25408 - Third Turbine-Generator TYL         | 9,913,329         | 6,437,865         | 1,759,411                 | 8,197,276             | 24,112,000         |                   |          |
| RR26412 - Air Coolers SWL                     | 252,000           | -                 | -                         | -                     | 252,000            |                   |          |
| RR26413 - Air Coolers TYL                     | 252,000           | -                 | -                         | -                     | 252,000            | 2026              |          |
| RR26414 - Crimper & Die Kits TYL              | 20,000            | 17,604            | -                         | 17,604                | 20,000             | Jun 2026          | 17,604   |
| RR26415 - Dock Finger Floats SWL              | 21,000            | -                 | -                         | -                     | 21,000             | 9,716             | Expensed |
| RR26416 - Dump Truck 10-Yard SWL              | 100,000           | -                 | -                         | -                     | 100,000            |                   |          |
| RR26417 - Fire Suppression-Oil Room SWL       | 96,000            | 46,917            | -                         | 46,917                | 96,000             | 2026              |          |
| RR26418 - Flatbed KTN HQ                      | 50,000            | 44,517            | -                         | 44,517                | 50,000             | Sep 2026          | 44,772   |
| RR26419 - Oil Filtration System               | 90,000            | -                 | -                         | -                     | 90,000             |                   |          |
| RR26420 - Potential XFMRs PSG                 | 71,868            | 36,954            | 19,132                    | 56,086                | 91,000             |                   |          |
| RR26421 - Response Skiff 16' 60HP Mercury TYL | 24,000            | 23,923            | -                         | 23,923                | 24,000             | Feb 2026          | 23,923   |
| RR26422 - Solar Array-Vank Marine Terminal    | 20,000            | -                 | -                         | -                     | 20,000             |                   |          |
| RR26423 - TIV Manifold-Pilot Valve TYL        | 100,000           | 81,408            | -                         | 81,408                | 100,000            |                   |          |
| RR26424 - Solar Generation Array WRG          | 1,410,000         | 269,339           | 87,006                    | 356,345               | 6,000,000          | *partial          | 193,399  |
| RR26425 - Road Embankment SWL                 | 380,000           | 228,583           | -                         | 228,583               | 380,000            | Aug 2026          | 228,583  |
|                                               | <b>18,495,545</b> | <b>10,521,038</b> | <b>5,441,605</b>          | <b>15,962,643</b>     | <b>52,105,525</b>  | 2,022,558         |          |

\*Overall Budget through 2030

\*Site work complete

## SOUTHEAST ALASKA POWER AGENCY

## DISBURSEMENTS REPORT

AUG-SEP-OCT 2026

\$4,381,435.21

1,708,554.31

1,406,804.69

1,266,076.21

| VENDOR                             | DESCRIPTION                                                           | AMOUNT     | REVENUE<br>FUND | 2025<br>CONSTRUCTION | R&R FUND   |
|------------------------------------|-----------------------------------------------------------------------|------------|-----------------|----------------------|------------|
| A&P                                |                                                                       | 596.81     | 561.34          | -                    | 35.47      |
| ABR Inc                            |                                                                       | 26,949.38  | -               | -                    | 26,949.38  |
| Admiralty Environmental LLC        |                                                                       | 585.00     | 585.00          | -                    | -          |
| AK DOL Mechanical                  |                                                                       | 1,375.00   | 1,375.00        | -                    | -          |
| Alaska Airlines Cargo              |                                                                       | 73.84      | 73.84           | -                    | -          |
| Alaska Permanent Capital Inc       |                                                                       | 10,103.43  | 10,103.43       | -                    | -          |
| Alaska Pest Management Inc         |                                                                       | 265.68     | 265.68          | -                    | -          |
| Alaska Power Association           |                                                                       | 750.00     | 750.00          | -                    | -          |
| Amazon com                         |                                                                       | 1,824.93   | 1,662.38        | -                    | 162.55     |
| Anchorage Daily News LLC           |                                                                       | 359.33     | -               | 173.10               | 186.23     |
| Anixter Power Solutions LLC        |                                                                       | 1,051.96   | 1,051.96        | -                    | -          |
| Arrowhead LP Gas WRG               |                                                                       | 85.12      | 85.12           | -                    | -          |
| Ascent Law Partners LLP            |                                                                       | 8,301.11   | 8,301.11        | -                    | -          |
| Baker Tilly Advisory Group LP      |                                                                       | 24,731.00  | 24,731.00       | -                    | -          |
| Bay Company                        |                                                                       | 486.02     | 486.02          | -                    | -          |
| BOC Water Hydraulics LLC           | RR26423 TIV Manifold-Pilot Valve TYL                                  | 79,984.29  | -               | -                    | 79,984.29  |
| Breakaway Adventures LLC           |                                                                       | 6,700.00   | 6,700.00        | -                    | -          |
| C&T Fire Protection Inc            |                                                                       | 46,883.58  | -               | -                    | 46,883.58  |
| Cambria Properties LLC             |                                                                       | 5,025.00   | 5,025.00        | -                    | -          |
| Canyon Industries Inc              | RR25408 Tyee Third Turbine                                            | #####      | -               | 1,405,421.14         | -          |
| CB Pacific Inc                     |                                                                       | 15,301.64  | 15,301.64       | -                    | -          |
| Chase Ink - AUG                    |                                                                       | 13,008.52  | 12,328.06       | -                    | 680.46     |
| Chase Ink - OCT                    |                                                                       | 16,090.03  | 11,371.85       | -                    | 4,718.18   |
| Chase Ink - SEP                    |                                                                       | 20,778.35  | 18,007.01       | -                    | 2,771.34   |
| City Market Inc                    |                                                                       | 1,015.57   | 1,015.57        | -                    | -          |
| Commonwealth Associates Inc        |                                                                       | 31,300.00  | -               | -                    | 31,300.00  |
| Computershare 1450                 |                                                                       | 2,250.00   | 2,250.00        | -                    | -          |
| Computershare 2021 Interest        | Monthly bond interest deposits                                        | 117,960.00 | 117,960.00      | -                    | -          |
| Computershare 2022 Interest        | Monthly bond interest deposits                                        | 62,928.00  | 62,928.00       | -                    | -          |
| Computershare 2026 Interest        | Monthly bond interest deposits                                        | 90,327.00  | 90,327.00       | -                    | -          |
| D&D Tree Service LLC               |                                                                       | 44,000.00  | 44,000.00       | -                    | -          |
| Daily Journal of Commerce          |                                                                       | 400.00     | -               | 179.20               | 220.80     |
| Dowl, LLC                          |                                                                       | 12,800.00  | -               | -                    | 12,800.00  |
| Electric Power Constructors Inc    | RR22364 15kV Switchgear TYL<br>RR22374 Station Service Switchgear TYL | 503,280.23 | -               | -                    | 503,280.23 |
| Employee Reimbursement - AUG       |                                                                       | 24.02      | 24.02           | -                    | -          |
| Employee Reimbursement - SEP       |                                                                       | 12.00      | -               | -                    | 12.00      |
| Federal Energy Regulatory Commsn   | Annual FERC Administration charges                                    | 95,189.27  | 95,189.27       | -                    | -          |
| First Bank                         |                                                                       | 135.00     | 135.00          | -                    | -          |
| G2 Risk Consulting                 |                                                                       | 1,237.50   | 1,237.50        | -                    | -          |
| Gig Harbor Tree Service LLC        | Brushing - Cleveland STI                                              | 395,000.00 | 395,000.00      | -                    | -          |
| Grainger                           |                                                                       | 7,512.49   | 7,512.49        | -                    | -          |
| High Tide Parts                    |                                                                       | 125.97     | 125.97          | -                    | -          |
| Industrial Parts & Electric Motors |                                                                       | 3,224.79   | 3,224.79        | -                    | -          |
| Jaco Analytical Lab Inc            |                                                                       | 2,021.32   | 2,021.32        | -                    | -          |
| Johnsons Building Supply           |                                                                       | 66.32      | 37.16           | -                    | 29.16      |
| Kelley Create Co                   |                                                                       | 336.72     | 336.72          | -                    | -          |
| Ketchikan City of 334              |                                                                       | 372.96     | 372.96          | -                    | -          |
| Ketchikan City Port & Harbor       |                                                                       | 761.94     | 761.94          | -                    | -          |
| Ketchikan Daily News               |                                                                       | 554.15     | 162.50          | 191.75               | 199.90     |

## SOUTHEAST ALASKA POWER AGENCY

## DISBURSEMENTS REPORT

AUG-SEP-OCT 2026

\$4,381,435.21

1,708,554.31

1,406,804.69

1,266,076.21

| VENDOR                              | DESCRIPTION                                                           | AMOUNT     | REVENUE FUND | 2025 CONSTRUCTION | R&R FUND   |
|-------------------------------------|-----------------------------------------------------------------------|------------|--------------|-------------------|------------|
| Ketchikan Public Utilities Electric |                                                                       | 4,848.25   | 4,848.25     | -                 | -          |
| Ketchikan Public Utilities Telecom  |                                                                       | 5,744.17   | 5,744.17     | -                 | -          |
| Kleinschmidt Associates             | RR22384-85 FERC Relicense SWL TYL                                     | 184,656.85 | -            | -                 | 184,656.85 |
| LNM Services                        |                                                                       | 194.25     | 194.25       | -                 | -          |
| Lynden Transport Inc                |                                                                       | 2,140.60   | 2,140.60     | -                 | -          |
| Madison Lumber & Hardware Inc       |                                                                       | 2,137.83   | 2,137.83     | -                 | -          |
| Marsh USA Inc                       |                                                                       | 615.00     | 615.00       | -                 | -          |
| McMillen Inc                        | 1830-015 WRG Switchyhd XFMR Study<br>1830-016 Unit 1 Uprate Study SWL | 174,605.47 | 174,605.47   | -                 | -          |
| Misty Fjords Air & Outfitting LLC   |                                                                       | 28,045.50  | 22,093.00    | -                 | 5,952.50   |
| Newrose Enterprises LLC             |                                                                       | 800.00     | 800.00       | -                 | -          |
| North Coast Electric Company        |                                                                       | 14,365.54  | -            | -                 | 14,365.54  |
| Northwest Public Power Assn         |                                                                       | 200.00     | 200.00       | -                 | -          |
| NRECA Group Ins                     | Admin Employee Benefits                                               | 93,287.91  | 93,287.91    | -                 | -          |
| NRECA Group Ins Admin               | Admin Employee Benefits                                               | 6,263.90   | 6,263.90     | -                 | -          |
| NRECA RSP Admin                     | Admin Employee Benefits                                               | 3,531.69   | 3,531.69     | -                 | -          |
| NRECA RSP Trust Contrib             | Admin Employee Benefits                                               | 113,814.87 | 113,814.87   | -                 | -          |
| Oregonian Media Group               |                                                                       | 1,066.85   | -            | 479.75            | 587.10     |
| OReilly Automotive Stores Inc       |                                                                       | 59.31      | 59.31        | -                 | -          |
| Ottesens Ace Hardware               |                                                                       | 365.36     | 365.36       | -                 | -          |
| Pape Machinery Inc                  |                                                                       | 3,433.84   | 3,433.84     | -                 | -          |
| Petro Marine Services KTN           |                                                                       | 6,453.67   | 6,453.67     | -                 | -          |
| Petro Marine Services WRG           |                                                                       | 24,539.95  | 24,539.95    | -                 | -          |
| Pilot Publishing Inc                |                                                                       | 618.00     | 205.50       | 181.50            | 231.00     |
| Platt Electric Supply               |                                                                       | 1,197.85   | -            | -                 | 1,197.85   |
| Pool Engineering Inc                | RR26425 Road Embankment SWL                                           | 219,064.15 | 4,000.00     | -                 | 215,064.15 |
| Prolec GE Waukesha Inc              |                                                                       | 4,327.27   | 4,327.27     | -                 | -          |
| R&M Engineering Ketchikan Inc       |                                                                       | 290.00     | -            | -                 | 290.00     |
| Raindrop Janitorial Services LLC    |                                                                       | 4,055.00   | 4,055.00     | -                 | -          |
| Ray Matiashowski                    |                                                                       | 12,000.00  | 12,000.00    | -                 | -          |
| Reinhausen Inc                      |                                                                       | 2,837.49   | 2,837.49     | -                 | -          |
| Rock N Road Construction Inc        | RR26424 Solar & Battery Array WRG (site)                              | 80,100.00  | -            | -                 | 80,100.00  |
| Samson Marine Freightways LLC       |                                                                       | 7,395.40   | 3,429.59     | -                 | 3,965.81   |
| Schmolck Mechanical KTN             |                                                                       | 840.20     | 840.20       | -                 | -          |
| Schnabel Engineering LLC            |                                                                       | 3,305.40   | 3,305.40     | -                 | -          |
| Sentry Hardware & Marine            |                                                                       | 802.76     | 800.78       | -                 | 1.98       |
| Service Auto Parts                  |                                                                       | 2,408.56   | 2,408.56     | -                 | -          |
| Shoreline Septic Services Inc       |                                                                       | 2,385.00   | 2,385.00     | -                 | -          |
| Sign Pro                            |                                                                       | 129.70     | 129.70       | -                 | -          |
| Southeast Auto & Marine Parts Inc   |                                                                       | 186.75     | 186.75       | -                 | -          |
| Southeast Conference                |                                                                       | 950.00     | 950.00       | -                 | -          |
| Southern States                     |                                                                       | 9,599.00   | 9,599.00     | -                 | -          |
| Specialty Engineering Inc           | Substation testing                                                    | 78,742.03  | 78,742.03    | -                 | -          |
| Stikine Inn                         |                                                                       | 359.73     | 359.73       | -                 | -          |
| Sunrise Aviation Inc                |                                                                       | 29,880.00  | 24,780.00    | -                 | 5,100.00   |
| Svendsen Marine LLC                 |                                                                       | 168.00     | 168.00       | -                 | -          |
| Temsco Helicopters Inc              | Contractor brushing,<br>RR23385 FERC Relicense TYL                    | 62,933.78  | 35,998.28    | -                 | 26,935.50  |
| TexRus LLC                          |                                                                       | 14,959.75  | 14,959.75    | -                 | -          |

| SOUTHEAST ALASKA POWER AGENCY |             |           | \$4,381,435.21 |                   |              |
|-------------------------------|-------------|-----------|----------------|-------------------|--------------|
| DISBURSEMENTS REPORT          |             |           | 1,708,554.31   | 1,406,804.69      | 1,266,076.21 |
| AUG-SEP-OCT 2026              |             |           |                |                   |              |
| VENDOR                        | DESCRIPTION | AMOUNT    | REVENUE FUND   | 2025 CONSTRUCTION | R&R FUND     |
| Timberscape Industries LLC    |             | 25,134.56 | 25,134.56      | -                 | -            |
| Titan Truck Equipment Inc     |             | 8,539.28  | -              | -                 | 8,539.28     |
| TKs MiniMart LLC              |             | 171.75    | 171.75         | -                 | -            |
| Tongass Outfitters LLC        |             | 139.99    | 139.99         | -                 | -            |
| Tyler                         |             | 9,464.09  | 1,310.09       | -                 | 8,154.00     |
| US Treasury - Ogden           |             | 21,755.49 | 21,755.49      | -                 | -            |
| WA Department of Licensing    |             | 15.00     | 15.00          | -                 | -            |
| White Rock Holding LLC        |             | 930.00    | 930.00         | -                 | -            |
| Wrangell City & Borough       |             | 34,548.18 | 34,548.18      | -                 | -            |
| Wrangell IGA Inc              |             | 504.08    | -              | -                 | 504.08       |
| Wrangell Sentinel             |             | 689.75    | 294.50         | 178.25            | 217.00       |
| X2nSat                        |             | 9,270.00  | 9,270.00       | -                 | -            |



## SOUTHEAST ALASKA POWER AGENCY

**Date:** October 23, 2026  
**To:** Robert Siedman, P.E., CEO  
**From:** Mark Hilson, P.E., Project Manager  
**Subject:** Consideration of Approval of Capital Project and Increase to FY2026 RR Budget

One of Swan Lake's four upper guide bearing oil coolers sprang a water leak, requiring unit shut down and draining of the guide bearing's oil bath. The coolers are original equipment from 1983. The nickel copper alloy cooler piping was very thin at the point of failure indicating the raw water has eroded the inside of the cooler pipe. We have temporarily repaired the leaking cooler.

While only one cooler has failed, we have experienced similar erosion in the copper feed lines to these coolers which indicates this cooling system is at the end of its useful life. Unfortunately, the lead time for new coolers is 26 weeks. To avoid the future cost of replacement oil (\$3000) and unit down time, it is recommended that the Board approve proposed capital project RR26426 and authorize a \$173,000 increase to the FY2026 capital budget to fund the replacement. Detailed project specifications with pictures are provided in the attached outline.

Please consider the following suggested motion:

| SUGGESTED MOTION                                                                                                                                                                                                                 |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>I move to approve capital project, RR26426 Swan Lake Oil Coolers in the amount of \$173,000, as presented at the October 29, 2026 board meeting, and further move to increase SEAPA's FY2026 capital budget by \$173,000.</b> |

**Attachment:**  
**RR26426 SWL Oil Coolers Project Outline**

# Proposed RR26426 Oil Coolers SWL

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |                                                              |                           |                             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------|---------------------------|-----------------------------|
| Description:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                         | <b>Oil Cooler Replacement SWL</b>                            |                           |                             |
| Cost Estimate:                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                       | <b>\$173,000</b>                                             | Sched. Complete: Dec 2027 | Project Mgmt: <b>Hilson</b> |
| <b>PROJECT DISCUSSION</b>                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |                                                              |                           |                             |
| <p>The oil coolers are critical to maintaining safe operating temperatures of the upper guide bearings. These coolers are original to the plant and have experienced significant internal erosion from 43 years of raw water circulation. Leaks are becoming increasingly frequent, and the thin, deteriorated piping makes repairs extremely difficult, if not impractical. When a cooler leaks, water contaminates the bearing oil, requiring the generating unit to immediately be removed from service for corrective maintenance. Given the increasing frequency of failures and the risk of extended forced outages, replacement is urgent. Delaying authorization until the December budget would postpone procurement and increase the risk of unit unavailability. Approval is requested now to allow orders to be placed in 2026, with expenditures occurring in 2027.</p> |                                                              |                           |                             |
| <input type="checkbox"/> New Asset                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   | <input checked="" type="checkbox"/> Replaces Existing Asset: |                           |                             |

| PROJECT COST ESTIMATE                                                                                                                                                                                                                                  |           |                       |           |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------|-----------------------|-----------|
| BREAKDOWN                                                                                                                                                                                                                                              | ESTIMATE  | BUDGET – EXPENDITURES |           |
| Parts                                                                                                                                                                                                                                                  | \$150,000 | FY26 BUDGET           | \$0       |
| Labor                                                                                                                                                                                                                                                  | 20,000    | FY27 BUDGET           | 173,000   |
| Shipping                                                                                                                                                                                                                                               | 3,000     |                       |           |
| Total Estimate                                                                                                                                                                                                                                         | \$173,000 | Total Budget          | \$173,000 |
| Project Cost Estimate Discussion                                                                                                                                                                                                                       |           |                       |           |
| Budget is based on a quote from the original equipment manufacturer. Lead time is 26 weeks; therefore, it is important not to wait until the next budget cycle. Labor would be a combination of in-house labor and contracted local plumbing services. |           |                       |           |



(far left) Photo of patched oil cooler [bottom]

(left) Air Cooler

## AGENDA ITEM 5B

Review Preliminary FY2027 Budget

(Preliminary budget will be distributed to  
Directors under separate cover)



## SOUTHEAST ALASKA POWER AGENCY

**Date:** October 20, 2026

**To:** Robert Siedman, P.E., CEO

**From:** Kris Womack, Electrical Controls Engineer

**Subject:** Ketchikan Substation Transformer Procurement Project

**FISCAL NOTE:**

\$7,298,000 was budgeted for RR25403 (Ketchikan Substation). Expenditures to date are \$426,573. This project will also be funded by an Alaska Energy Authority (AEA) 40101(d) grant of \$4.5MM.

A Request for Proposals for SEAPA's Ketchikan Substation Transformer Procurement Project (RR25403) was issued on July 27, 2026. Two (2) bids were received on October 16, 2026 as follows:

| Bidder                  | City/State/Country      | Lump-Sum Bid Amount |
|-------------------------|-------------------------|---------------------|
| Howard Industries, Inc. | Ellisville, Mississippi | \$1,955,500         |
| Dykman Electrical, Inc. | Boise, Idaho            | \$1,900,418         |

Evaluation criteria for this project included price, guaranteed delivery date, qualifications and experience of supplier with equipment, approach and warranty, and bid responsiveness.

Based upon evaluations of the bid, staff seeks the board's authorization to enter into a contract with Dykman Electrical, Inc. for the lump-sum price of \$1,900,418 for the Ketchikan Substation Transformer Procurement Contract, together with a 5% contingency of \$95,021. Staff will be available during the meeting to field any questions regarding the project.

Please consider the following motion:

**SUGGESTED MOTION**

**I move to authorize staff to enter into a contract with Dykman Electrical, Inc. for SEAPA's Ketchikan Substation Transformer Procurement Contract for the lump-sum amount of \$1,900,418, plus a 5% contingency of \$95,021 for the total not-to-exceed value of \$1,995,439.**

## **AGENDA ITEM 5D**

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**(John Heberling will present a draft of SEAPA's Renewal & Replacement and Risk Reserve (4R) Plan. The final plan will be presented at the December 2, 2026 regular board meeting.)**

**MEMORANDUM**  
**ATTORNEY-CLIENT COMMUNICATIONS**

TO: Chairperson Bob Lynn  
Southeast Alaska Power Agency

FROM: Joel R. Paisner, Ascent Law Partners, LLP, Counsel to SEAPA

DATE: October 21, 2026

RE: Suggested Motion for Executive Session

---

The Board of Directors may conduct an executive session during its Special Board Meeting to be held on October 29, 2026 to apprise the board of bid results of the Tyee Lake Third Turbine Construction Project which, if discussed publicly, would compromise the Agency's negotiating position, and also discuss personnel matters (CEO Evaluation and Compensation Study) and security and financial strategies.

If it is determined during the meeting that an executive session is necessary, I recommend the following motion be made:

I move to recess into Executive Session to be conducted pursuant to SEAPA's Bylaws consistent with Alaska Statute 44.62.310 for discussions relating to bid results, personnel matters, and security and financial strategies. Such discussions may involve subjects that tend to prejudice the reputation and character of a person, and may involve matters the immediate knowledge of which would clearly have an adverse effect upon the finances of the Agency, the Projects, or any of the Member Utilities represented on the Board.

## AGENDA ITEM 5F

Reserved for Possible Action following  
Executive Session



## SEAPA 2026 BOARD MEETING DATES

| Date(s)   |       | Weekday(s) | Location or Format | Comments                                                             |
|-----------|-------|------------|--------------------|----------------------------------------------------------------------|
| January   | 22    | Thursday   | Electronic         | 2PM Annual (Special) Meeting                                         |
| February  | 26    | Thursday   | Electronic         | 2PM Special Meeting                                                  |
| March     | 26    | Thursday   | Ketchikan          | 9-5PM Regular Meeting                                                |
| April     | 28    | Tuesday    | Electronic         | 2PM Special Meeting                                                  |
| May       | 28    | Thursday   | Wrangell           | 9AM-2PM Regular Meeting                                              |
| August    | 27-28 | Thurs-Fri  | Petersburg         | 27 <sup>th</sup> : 1-5PM; 28 <sup>th</sup> : 9AM-1PM Regular Meeting |
| September | 24    | Thursday   | Electronic         | 2PM Special Meeting                                                  |
| October   | 29    | Thursday   | Ketchikan          | 9AM-5PM Special Meeting                                              |
| November  | 12    | Thursday   | Electronic         | 2-3PM Special Meeting                                                |
| December  | 2     | Wednesday  | Ketchikan          | 9AM-5PM Regular Meeting                                              |

### 2026 Calendar

(SEAPA Board Meeting dates highlighted in yellow)

| January |    |    |    |    |    |    |
|---------|----|----|----|----|----|----|
| S       | M  | T  | W  | T  | F  | S  |
|         |    |    |    |    | 1  | 2  |
| 3       | 4  | 5  | 6  | 7  | 8  | 9  |
| 10      | 11 | 12 | 13 | 14 | 15 | 16 |
| 17      | 18 | 19 | 20 | 21 | 22 | 23 |
| 24      | 25 | 26 | 27 | 28 | 29 | 30 |
| 31      |    |    |    |    |    |    |

| February |    |    |    |    |    |    |
|----------|----|----|----|----|----|----|
| S        | M  | T  | W  | T  | F  | S  |
| 1        | 2  | 3  | 4  | 5  | 6  | 7  |
| 8        | 9  | 10 | 11 | 12 | 13 | 14 |
| 15       | 16 | 17 | 18 | 19 | 20 | 21 |
| 22       | 23 | 24 | 25 | 26 | 27 | 28 |
|          |    |    |    |    |    |    |

| March |    |    |    |    |    |    |
|-------|----|----|----|----|----|----|
| S     | M  | T  | W  | T  | F  | S  |
| 1     | 2  | 3  | 4  | 5  | 6  | 7  |
| 8     | 9  | 10 | 11 | 12 | 13 | 14 |
| 15    | 16 | 17 | 18 | 19 | 20 | 21 |
| 22    | 23 | 24 | 25 | 26 | 27 | 28 |
| 29    | 30 | 31 |    |    |    |    |

| April |    |    |    |    |    |    |
|-------|----|----|----|----|----|----|
| S     | M  | T  | W  | T  | F  | S  |
|       |    |    | 1  | 2  | 3  | 4  |
| 5     | 6  | 7  | 8  | 9  | 10 | 11 |
| 12    | 13 | 14 | 15 | 16 | 17 | 18 |
| 19    | 20 | 21 | 22 | 23 | 24 | 25 |
| 26    | 27 | 28 | 29 | 30 |    |    |

| May |    |    |    |    |    |    |
|-----|----|----|----|----|----|----|
| S   | M  | T  | W  | T  | F  | S  |
|     |    |    |    |    | 1  | 2  |
| 3   | 4  | 5  | 6  | 7  | 8  | 9  |
| 10  | 11 | 12 | 13 | 14 | 15 | 16 |
| 17  | 18 | 19 | 20 | 21 | 22 | 23 |
| 24  | 25 | 26 | 27 | 28 | 29 | 30 |
| 31  |    |    |    |    |    |    |

| June |    |    |    |    |    |    |
|------|----|----|----|----|----|----|
| S    | M  | T  | W  | T  | F  | S  |
|      | 1  | 2  | 3  | 4  | 5  | 6  |
| 7    | 8  | 9  | 10 | 11 | 12 | 13 |
| 14   | 15 | 16 | 17 | 18 | 19 | 20 |
| 21   | 22 | 23 | 24 | 25 | 26 | 27 |
| 28   | 29 | 30 |    |    |    |    |

| July |    |    |    |    |    |    |
|------|----|----|----|----|----|----|
| S    | M  | T  | W  | T  | F  | S  |
|      |    |    | 1  | 2  | 3  | 4  |
| 5    | 6  | 7  | 8  | 9  | 10 | 11 |
| 12   | 13 | 14 | 15 | 16 | 17 | 18 |
| 19   | 20 | 21 | 22 | 23 | 24 | 25 |
| 26   | 27 | 28 | 29 | 30 | 31 |    |

| August |    |    |    |    |    |    |
|--------|----|----|----|----|----|----|
| S      | M  | T  | W  | T  | F  | S  |
|        |    |    |    |    |    | 1  |
| 2      | 3  | 4  | 5  | 6  | 7  | 8  |
| 9      | 10 | 11 | 12 | 13 | 14 | 15 |
| 16     | 17 | 18 | 19 | 20 | 21 | 22 |
| 23     | 24 | 25 | 26 | 27 | 28 | 29 |
| 30     | 31 |    |    |    |    |    |

| September |    |    |    |    |    |    |
|-----------|----|----|----|----|----|----|
| S         | M  | T  | W  | T  | F  | S  |
|           |    | 1  | 2  | 3  | 4  | 5  |
| 6         | 7  | 8  | 9  | 10 | 11 | 12 |
| 13        | 14 | 15 | 16 | 17 | 18 | 19 |
| 20        | 21 | 22 | 23 | 24 | 25 | 26 |
| 27        | 28 | 29 | 30 |    |    |    |

| October |    |    |    |    |    |    |
|---------|----|----|----|----|----|----|
| S       | M  | T  | W  | T  | F  | S  |
|         |    |    |    | 1  | 2  | 3  |
| 4       | 5  | 6  | 7  | 8  | 9  | 10 |
| 11      | 12 | 13 | 14 | 15 | 16 | 17 |
| 18      | 19 | 20 | 21 | 22 | 23 | 24 |
| 25      | 26 | 27 | 28 | 29 | 30 | 31 |

| November |    |    |    |    |    |    |
|----------|----|----|----|----|----|----|
| S        | M  | T  | W  | T  | F  | S  |
| 1        | 2  | 3  | 4  | 5  | 6  | 7  |
| 8        | 9  | 10 | 11 | 12 | 13 | 14 |
| 15       | 16 | 17 | 18 | 19 | 20 | 21 |
| 22       | 23 | 24 | 25 | 26 | 27 | 28 |
| 29       | 30 |    |    |    |    |    |

| December |    |    |    |    |    |    |
|----------|----|----|----|----|----|----|
| S        | M  | T  | W  | T  | F  | S  |
|          |    | 1  | 2  | 3  | 4  | 5  |
| 6        | 7  | 8  | 9  | 10 | 11 | 12 |
| 13       | 14 | 15 | 16 | 17 | 18 | 19 |
| 20       | 21 | 22 | 23 | 24 | 25 | 26 |
| 27       | 28 | 29 | 30 | 31 |    |    |

(See attached for additional information on 2026 meeting dates and events)

# 2026

## MEETING DATES / EVENTS

(Updated 09/16/2026)

### JANUARY

| Date    | Organization / Event                | Location   |
|---------|-------------------------------------|------------|
| 1 (Th)  | SEAPA Holiday (New Year's Day)      | N/A        |
| 2       | KTN Council Mtg                     | KTN        |
| 5       | PSG Assembly Mtg                    | PSG        |
| 13      | WRG Assembly Mtg                    | WRG        |
| 15      | KTN Council Mtg                     | KTN        |
| 20      | PSG Assembly Mtg                    | PSG        |
| 22 (Th) | SEAPA Special (Annual) Bd Mtg 2-5PM | Electronic |
| 27      | WRG Assembly Mtg                    | WRG        |
|         |                                     |            |
|         |                                     |            |
|         |                                     |            |
|         |                                     |            |

### FEBRUARY

| Date    | Organization / Event              | Location   |
|---------|-----------------------------------|------------|
| 2       | PSG Assembly Mtg                  | PSG        |
| 4-5     | APA Legislative Conference        | Juneau     |
| 5       | KTN Council Mtg                   | KTN        |
| 10      | WRG Assembly Mtg                  | WRG        |
| 10-12   | SE Conference-Mid Session Summit  | Juneau     |
| 16(M)   | SEAPA HOLIDAY (President's Day)   | N/A        |
| 17      | PSG Assembly Mtg                  | PSG        |
| 17-19   | AML Winter Legislative Conference | JNO        |
| 19      | KTN Council Mtg                   | KTN        |
| 23-26   | NWHA Annual Conference            | Seattle    |
| 24      | WRG Assembly Mtg                  | WRG        |
| 26 (Th) | SEAPA Special Bd Mtg 2-5PM        | Electronic |

### MARCH

| Date    | Organization / Event    | Location |
|---------|-------------------------|----------|
| 2       | PSG Assembly Mtg        | PSG      |
| 5       | KTN City Council Mtg    | KTN      |
| 10      | WRG Assembly Mtg        | WRG      |
| 11-13   | NHA Waterpower Week     | Wash DC  |
| 16      | PSG Assembly Mtg        | PSG      |
| 19      | KTN Council Mtg         | KTN      |
| 24      | WRG Assembly Mtg        | WRG      |
| 26 (Th) | SEAPA Regular Board Mtg | KTN      |

### APRIL

| Date  | Organization / Event        | Location    |
|-------|-----------------------------|-------------|
| 2     | KTN Council Mtg             | KTN         |
| 13    | PSG Assembly Mtg            | PSG         |
| 14    | WRG Assembly Mtg            | WRG         |
| 16    | KTN Council Mtg             | KTN         |
| 20    | PSG Assembly Mtg            | PSG         |
| 28    | SEAPA Special Meeting (2PM) | Electronic  |
| 28    | WRG Assembly Mtg (6PM)      | WRG         |
| 29-30 | NWHA Technical Workshop     | Winatche WA |

### MAY

| Date     | Organization / Event         | Location    |
|----------|------------------------------|-------------|
| TBD      | NWHA Technical Workshop      | Kennebec WA |
| 4        | PSG Assembly Mtg             | PSG         |
| 7        | KTN City Council Mtg         | KTN         |
| 12       | WRG Assembly Mtg             | WRG         |
| 18       | PSG Assembly Mtg             | PSG         |
| 21       | KTN Council Mtg              | KTN         |
| 25 (M)   | SEAPA Holiday (Memorial Day) | N/A         |
| 26       | WRG Assembly Mtg             | WRG         |
| 28 (Thu) | SEAPA Regular Bd Mtg 9AM-2PM | WRG         |

### JUNE

| Date      | Organization / Event         | Location    |
|-----------|------------------------------|-------------|
| All Month | SEAPA Hydro Plants Shutdown  | SWL/TYL/STI |
| 1         | PSG Assembly Mtg             | PSG         |
| 2-4       | APA Federal Legislative Conf | Wash DC     |
| 4         | KTN Council Mtg              | KTN         |
| 9         | WRG Assembly Mtg             | WRG         |
| 15        | PSG Assembly Mtg             | PSG         |
| 18        | KTN Council Mtg              | KTN         |
| 23        | WRG Assembly Mtg             | WRG         |
|           |                              |             |
|           |                              |             |

### JULY

| Date   | Organization / Event             | Location |
|--------|----------------------------------|----------|
| 2      | KTN Council Mtg                  | KTN      |
| 3 (Fr) | SEAPA Holiday (Independence Day) | N/A      |
| 6      | PSG Assembly Mtg                 | PSG      |
| 13-16  | AEGIS Policy Holders Conference  | Calgary  |
| 15     | KTN Council Mtg                  | KTN      |
| 20     | PSG Assembly Mtg                 | PSG      |
| 28     | WRG Assembly Mtg                 | WRG      |

### AUGUST

| Date    | Organization / Event            | Location |
|---------|---------------------------------|----------|
| 3       | PSG Assembly Mtg                | PSG      |
| 6       | KTN Council Mtg                 | KTN      |
| 17      | PSG Assembly Mtg                | PSG      |
| 20      | KTN Council Mtg                 | KTN      |
| 25      | WRG Assembly Mtg                | WRG      |
| 27 (Th) | SEAPA Regular Board Mtg 1PM-5PM | PSG      |
| 28 (F)  | SEAPA Regular Board Mtg 9AM-1PM | PSG      |

## 2026 MEETING DATES / EVENTS

### SEPTEMBER

| Date       | Organization / Event        | Location   |
|------------|-----------------------------|------------|
| 3          | KTN Council Mtg             | KTN        |
| 7 (M)      | SEAPA Holiday (Labor Day)   | N/A        |
| 8          | PSG Assembly Mtg            | PSG        |
| 8          | WRG Assembly Mtg            | WRG        |
| 17         | KTN Council Mtg             | KTN        |
| 21         | PSG Assembly Mtg            | PSG        |
| 22         | WRG Assembly Mtg            | WRG        |
| 24 (Th)    | SEAPA Special Board Mtg 2PM | Electronic |
| 29-2nd Oct | APA Annual Meeting          | ANC        |

### OCTOBER

| Date    | Organization / Event            | Location |
|---------|---------------------------------|----------|
| 1       | KTN Council Mtg                 | KTN      |
| 2       | APA Annual Mtg                  | ANC      |
| 5       | PSG Assembly Mtg                | PSG      |
| 13      | WRG Assembly Mtg                | WRG      |
| 15      | KTN Council Mtg                 | KTN      |
| 20      | PSG Assembly Mtg                | PSG      |
| 27      | WRG Assembly Mtg                | WRG      |
| 29 (Th) | SEAPA Special Board Mtg 9AM-5PM | KTN      |
|         |                                 |          |

### NOVEMBER

| Date    | Organization / Event          | Location   |
|---------|-------------------------------|------------|
| 2       | PSG Assembly Mtg              | PSG        |
| 5       | KTN Council Mtg               | KTN        |
| 10      | WRG Assembly Mtg              | WRG        |
| 11 (W)  | SEAPA Holiday (Veteran's Day) | N/A        |
| 12 (Th) | SEAPA Special Meeting (2PM)   | Electronic |
| 16      | PSG Assembly Mtg              | PSG        |
| 19      | KTN Council Mtg               | KTN        |
| 24      | WRG Assembly Mtg              | WRG        |
| 26 (Th) | SEAPA Holiday (Thanksgiving)  | N/A        |
| 27 (F)  | SEAPA Holiday (Day After)     | N/A        |

### DECEMBER

| Date    | Organization / Event            | Location |
|---------|---------------------------------|----------|
| 2 (W)   | SEAPA Regular Board Mtg 9AM-5PM | KTN      |
| 3       | KTN Council Mtg                 | KTN      |
| 7       | PSG Assembly Mtg                | PSG      |
| 8       | WRG Assembly Mtg                | WRG      |
| 17      | KTN Council Mtg                 | KTN      |
| 21      | PSG Assembly Mtg                | PSG      |
| 24 (Th) | SEAPA Holiday (Christmas Eve)   | N/A      |
| 25 (F)  | SEAPA Holiday (Christmas Day)   | N/A      |
|         |                                 |          |

**SEAPA Board Meetings noted on the above calendar are scheduled around the following:**

|                                       |                                                                                                                                                                                                           |
|---------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Petersburg Borough Assembly Meetings  | 1st & 3rd Monday every month                                                                                                                                                                              |
| City and Borough of Wrangell Meetings | 2nd & 4th Tuesday every month, except only one meeting held in July, August, and December:<br>July & August: <u>only 4<sup>th</sup> Tuesday mtg held</u><br>December: <u>only 2<sup>nd</sup> mtg held</u> |
| Ketchikan City Council Meetings       | 1st & 3rd Thursday every month                                                                                                                                                                            |